Form 3160-5 (August 1999)

DEPAR BUREA

UNITED STATES TMENT OF THE INTERIOR JU OF LAND MANAGEMENT		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000
TO OF LAND MANAGEMENT	- 27	Longo Coriol Mo

SUNDRY NOTICES AND REPORTS ON WELLS

/ NMSF078499A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No.		
Oil Well Gas Well Oth					HARDIE E 1A		
2. Name of Operator BURLINGTON RESOURCES	EGGY COLE -Mail: pcole@br-in	c.com		9. API Well No. 30-045-23720-00-S1			
3a. Address 3b. Phone N 3401 EAST 30TH Ph: 505.3 FARMINGTON, NM 87499 Fx: 505/32					10. Field and Pool, or Exploratory BLANCO MESAVERDE OTERO CHACRA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			MAY 202	J.	11. County or Parish, and State		
Sec 16 T28N R8W NESE 1800FSL 1110FEL 36.65897 N Lat, 107.68048 W Lon			~ j* j p	678	SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NA	TURE OF N	OTIĆE, RI	EPORT, OR OTHER	RDATA	
TYPE OF SUBMISSION	STYRE OF ACTION						
Nation of Francis	☐ Acidize	Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture '	Γreat	Reclama		☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Con		Recomplete		Other	
☐ Final Abandonment Notice	Change Plans	Plug and	Abandon	Temporarily Abandon			
_	Convert to Injection	Plug Bac	K	☐ Water Disposal			
testing has been completed. Final Al determined that the site is ready for f 4-8-02 MIRU. ND WH. NU B 4-9-02 TOOH w/155 jts 2 3/8 TOOH. TIH w/pkr, set @ 31'. I psi, OK. Pump 500 gal 15% H TOOH. TIH, ran CBL-CCL-GF 3280, 3285, 3290, 3292, 3315 3526, 3536, 3597, 3600, 3600, 3600, 4-10-03 Frac Chacra w/648 t 4-11-03 TIH w/3 7/8" mill to 3 blow well & CO. TOOH w/mill. 4-12-03 Blow well & CO. SD 4-14-03 Blow well & CO. TOO	inal inspection.) OP. TIH, tag up. SDON. I' tbg. TIH w/4 1/2" CIBP, s PT csg & CIBP to 3000 psi ICI across perf interval @ 3 @ 2520-3743', TOC @ 3 5, 3321, 3330, 3390, 3398, 3, 3653, 3656, 3700' w/26 (bbl 20# linear gel, 200,000# 650'. Establish circ. Circ he Blow well & CO. for weekend.	set @ 3743'. Loa /10 min, OK. TO 3274-3700'. Disp 180'. TOOH. TIH 3402, 3407, 342 J.32" diameter he 20/40 Brady so ole clean. Mill ou	d hole w/12/OH w/pkr. Place w/11 bl, perf Chacr 27, 3430, 34 bles total. SI . CO after fr t CIBP @ 3	5 bbl 2% KC T CIBP & c bl 2% KCI w a w/1 SPF (52, 3455, 3 DON. ac. 743'. TIH,	Cl wtr. sg to 1000 tr. @ 3274, 3277, 496,	and the operator has	
	Electronic Submission #2 For BURLINGTON RES nmitted to AFMSS for proce	SOURCES O&G C ssing by Matthew	O LP, sent to Halbert on 0	o the Farmin 04/29/2003 (0	gton 3SXM0251SE)		
Name (Printed/Typed) PEGGY C	OLE	Title	REGUL	ATORY AD	MINISTRATOR		
Signature (Electronic S	Submission)	Date	04/21/20	003			
	THIS SPACE FO	R FEDERAL O	R STATE (OFFICE U	SE		
Approved By ACCEPT	ED	Tit	MATTHEW ePETROLE	/ HALBERT		Date 04/29/2003	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivinch would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	subject lease Off	ice Farming				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	rime for any person o any matter within	knowingly and ts jurisdiction	l willfully to m	ake to any department or	agency of the United	

Additional data for EC transaction #20860 that would not fit on the form

32. Additional remarks, continued

WH. RD. Rig released.

Well will produce as a Chacra/Mesaverde commingle under DHC-1066az.