

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03733

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH 377

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-25690-00C1

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

DAKOTA, GALLUP, MESA VERDE,
PICTURED CLIFFS

4. Location of Well (Footage, Sec., Twp., Rge.)

1165' F/S 1025' F/W

SEC. 23-26N-7W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

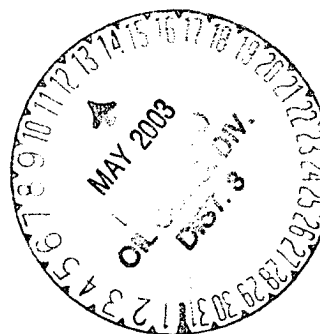
☒ Other P & A Mesa Verde Zone

☐ Dispose Water

17. Describe Proposed or Completed Operations:

5-6-03

Caulkins Oil Company plugged and abandoned Mesa Verde zone per the attached report on April 29, 2003.



070 Farmington, NM

2003 MAY - 8 PM 12: 15

RECEIVED

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: May 6, 2003
ROBERT L. VERQUER

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY

MAY 06 2003

NMOC

A-PLUS WELL SERVICE, INC.

P. O. BOX 1979

FARMINGTON, NM 87499

505-325-2627 FAX: 505-325-1211

Caulkins Oil Company

Breech #377

1165' FSL & 1025' FWL, Section 23, T-26-N, R-7-W

Rio Arriba County, NM

API Number 30-039-25690

April 30, 2003

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Workover Report

Work Summary:

04-11-03 MOL. Spot equipment. SDFD.

04-14-03 TOOH with 2-7/8" tbg. Set 5-1/2" CIBP at 5636' with electric line. TIH and spot 12 sxs cement on top of CIBP. TOOH.

04-15-03 TIH with packer and set at 4050'. Mix and pump 205 sxs cement and displace down 2-7/8" tubing with 28.5 bbls water. Pressured up to 2500 psi. Wait 15 minutes and pressure dropped to 0 psi. Pressure up to 2000 psi and SI.

04-16-03 TOH with packer. TIH with 4-3/4" blade bit and tag TOC at 4080'. Clean out to 4392' with power swivel and air package.

04-17-03 Clean out well to 4803' with power swivel and air package.

04-18-03 Clean out well to 5024' with power swivel and air package.

04-21-03 TOH with bit. TIH with packer and set at 4044'. Pressure test from 4044' to TOC at 5024' with 500 psi for 5 minutes. TOH with packer. TIH with 4-3/4" bit and clean out well from 5024' to 5214' with power swivel and air package.

04-22-03 Clean out well to 5327' with power swivel and air package. Bit fell through at 5327'. TIH to 5593' with no tag. TIH and tag TOC above CIBP at 5639'. TOH. TIH with packer at set at 4044'. Attempt to pressure test squeeze to 500 psi and bled off to 300 psi in 1 minute. SI well.

04-23-03 TOH. TIH to 5593'. Spot 44 sxs cement from 5593' to 5193'. TOH to 4044' and set packer. Load hole and pressure up to 1000 psi. TOH and SI well.

04-24-03 TIH with 4-3/4" bit and clean out well from 5120' to 5403' with power swivel and air package.

04-25-03 Clean out well to 5593' with power swivel and air package. TOH. TIH with packer and set at 4044'. Pressure test casing to 500 psi. Release packer and TOH.

04-28-03 TIH with 4-3/4" bit and clean out well from 5593' to 5639' with power swivel and air package. TIH to 7524' and TOH.

04-29-03 TIH with 1 jt, SN, and 117 stands of 2-7/8" tubing and land same at 7426. RDMO.