Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-045-31201 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE FEE X Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: San Juan 32-7 Unit 31329 Oil Well Gas Well X Other 2. Name of Operator 8. Well No. ConocoPhillips Company 217817 SJ 32-7 Unit #224A 3. Address of Operator 9. Pool name or Wildcat 5525 Highway 64, NBU 3004, Farmington, NM 87401 Basin Fruitland Coal 71629 4. Well Location 1245 Unit Letter feet from the North 1650' line and feet from the line Section Township 32N Range **NMPM** County San Juan 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6341' GL 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. **CHANGE PLANS** X PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: Spud Report X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 5/7/03 MIRU Key #29. Spud 12-1/4" hole @ 2230 hrs 5/7/03. Drilled to 242'. Circ. hole. RIH w/9-5/8", 32.3# J-55 casing and set @ 232'. RU Schlumberger to cement. Pumped a preflush of 28 bbls with dye in last 10 bbls. Pumped 160 sx (185.6 cf - 33.1 bbl slurry) Class G cement w/2% CAC12, .25#/sx Cellophane. Released plug and displaced w/15.5 bbls FW. Bumped plug w/323 psi @ 0645 hrs 5/8/03. Circ. 15 bbl good cement to surface. RD Schlumberger. WOC. NU WH & BOP. PT-OK. PT-OK. PT-CASING, rams and manifold to 600 psi for 30 minutes. Good test. I hereby certify that the information above is true and complete to the best of my knowledge and belief! VI SIGNATURE 1 _____TITLE SHEAR Administrative Asst. DATE _ Type or print name Patsy Clugston Telephone No. 505-599-3454

DEPUTY OIL & GAS INSPECTOR, DIST. 83

(This space for State use)

Conditions of approval, if any:

APPROVED BY