

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-045-31619

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Farmington Lake

8. Well No.

2

9. Pool name or Wildcat

BASIN FRUITLAND COAL (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

TEXAKOMA OIL AND GAS CORPORATION

3. Address of Operator

5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

4. Well Location

Unit Letter I : 1964 feet from the SOUTH line and 838 feet from the EAST line

Section 21 Township 30N Range 12W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5664' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CONDUCTOR PIPE 10" O.D. WAS SET AT 17' WITH A TRACK HOE AFTER ENCOUNTERING BOULDER ROCKS TO 14' AND WAS CEMENTED IN WITH 8 YARDS OF READY MIX. THE WELL SPUDDED ON 04-28-03 AND DRILLED AN 8 3/4" HOLE TO 130' RKB (5' GR TO RKB) AND RAN 3 JTS OF NEW 7" 20 PPF J-55 API CASING WAS SET AT 130' RKB (125' GR) AND CEMENTED TO SURFACE WITH 75 SKS (88.5 CF) OF CLASS BE CEMENT W/2% CACL<sub>2</sub> & 1/4#/SK CELLOFLAKE @ 15.6 PPG, YIELD 1.18 CF/SK, CIRCULATED 3.5 BBLS OF GOOD CEMENT TO SURFACE, DISPLACED WITH 3.5 BW, PD @ 5:00 P.M. THE APPROVED APD CALLED FOR SETTING 170' OF 7" SURFACE CASING (4 JTS) BUT BECAUSE OF HARD DRILLING AND CAVINGS STICKING THE PIPE ON CONNECTIONS IT WAS DECIDED TO SET ONLY 3 JTS OF 7" AT 125' GR OR 5' BELOW THE MINIMUM REQUIRED. THIS CHANGE WAS VERBALLY REPORTED TO THE OCD OFFICE ON 4-29-03 A.M. ON 4-29-03 AFTER WOC 14 HOURS, A 7" CASING HEAD AND ANNULAR BOP WERE INSTALLED AND TIH W/6 1/4" BIT AND TAG CMT AT 90', TESTED BOP & 7" CASING TO 1000 PSIG FOR 15", HELD OK. DRILL AHEAD WITH 6 1/4" BIT AND DRILLED CEMENT FROM 90' TO 140' KB, THEN DRILLED AHEAD TO 185' KB; TOOK SURVEY AT 185'- 0 DEGREE. CONTINUING TO DRILL WITH NO HOLE PROBLEMS, ANTICIPATE REACHING T.D. AT ON 5-3-03.

MAY 2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle

TITLE DRILLING MANAGER

DATE 04-30-2003

Type or print name TOM SPRINKLE

Telephone No. 972-701-9106

(This space for State use)

APPROVED BY Charles R.

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 8

DATE

MAY - 2 2003