

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		8. Well Name and No. SAN JUAN 27-4 UNIT 55B
3a. Address PO BOX 4289 FARMINGTON, NM 87499		9. API Well No. 30-039-26611-00-X1
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		10. Field and Pool, or Exploratory MESAVARDE POINT LOOKOUT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T27N R4W NESE 1850FSL 770FEL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/9/04 RIH w/8-3/4" bit & D/O plug & cement then formation to 4135'. Circ. hole. RIH w/7" casing - (5 jts 23#, N-80 and 92 jts 20#, J-55) & set @ 4130' w/stage tool @ 3312'. RU BJ to cement. Pumped 1st stage - 10 bbls gel water, 2 bbls FW & then Lead w/55 sx (117 cf - 20.9 bbl slurry) Premium Lite FM w/3% CaCl₂, .25#/sx Celloflake, & 5#/sx LCM-1 & 0.4% FL-52, 0.4% SMS. Tailed w/90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl₂, .25#/sx Celloflake & 0.2% FL-52. Displaced w/FW. Bumped plug & opened stage tool, Circ. 15 bbls cement to surface. 2nd stage - pumped 10 bbls mud flush, 10 bbls FW & Lead - 445 sx (949 cf - 169.1 bbl slurry) Premium Lite FM w/3% CaCl₂, 0.25#/sx Celloflake, 5#/sx LCM-1, & 0.4% FL-52, 0.4% SMS. Dropped plug and displaced w/FW. Bumped plug. Circ. 49 bbls cement to surface. RD BJ. WOC. ND BOP, installed "B" section. PT BOPE, Blind & pipe rams, manifold and casing to 1500 psi/30 min. Test OK.

9/14/04 RIH w/6-1/4" bit & tagged up @ 3295'. D/O cement & stage collar, then shoe to 6337' (TD).



14. Thereby certify that the foregoing is true and correct.	
Electronic Submission #36574 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 09/27/2004 (04AXB3562SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/23/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		ADRIENNE BRUMLEY	Date 09/27/2004
Approved By		PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #36574 that would not fit on the form

32. Additional remarks, continued

TD reached 9/15/04. Circ. hole. RIH w/4-1/2", 10.5#, J-55 Liner & set @6332 w/TOL @ 4021'. RU BJ to cement. Pumped 18 sx (56 cf - 9.9 bbl slurry) Scavenger POZ w/.3% CD-32 & 1% FL-52. Lead - 25 sx (49 cf - 8.8 bbl slurry) Premium Lite HS FM. Tailed w/120 sx (237 cf - 42.3 bbl slurry) Premium Lite HS FM w/.25#/sx Celloflake, 6.25#/sx LCM-1, .3% CD-32, 1% FL-52. RD BJ. ND BOP, RD & released rig @ 1200 hrs 9/16/04. Will show casing PT & TOC on next report.

The PT will be conducted by the completion rig before completion begins.