

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3004532216
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF 078414A
7. Lease Name or Unit Agreement Name DAY
8. Well Number #201S
9. OGRID Number
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator ENERGEN RESOURCES CORP.
3. Address of Operator 2198 BLOOMFIELD HWY, FARMINGTON, NM 87401

4. Well Location Unit Letter <u>F</u> : <u>1635</u> feet from the <u>NORTH</u> line and <u>1825</u> feet from the <u>WEST</u> line Section <u>17</u> Township <u>29N</u> Range <u>8W</u> NMPM County <u>San Juan</u>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6396' GL</u>
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Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL F Sect 17 Twp 29N Rng 8W Pit type RESERVE Depth to Groundwater 50-100' Distance from nearest fresh water well >1000
Distance from nearest surface water >1000 Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: BUILD RESERVE PIT <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen plans to build lined reserves pit according to general pit plan submitted to the OCD on June 7, 20004. Energen anticipates closure of this pit in accordance with the general pit closure plan submitted on June 7, 2004. A "C-144" will be submitted with attached lab results to the OCD upon closure of pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Doug Thomas TITLE DRILLING SUPERINTENDENT DATE 9-22-04

Type or print name DOUG THOMAS E-mail address: dthomas@energen.com Telephone No. 325-6800

(This space for State use)

APPROVED BY Denny Kent TITLE DEPT. OF ENERGY, MINERALS & NATURAL RESOURCES, DIST. 88 DATE SEP 24 2004
Conditions of approval, if any: