			2004 646
(Do not re  1. Oil Wel  2. Name of C	aulkins Oil Company	to deepen or plug back to a different ERMIT" for such proposals)	3. Lease 8 30 PM 1209  RECEIVED NM 355 4  6. If Indian, Allottee or Tribe Name 7. Unit Agreement Name  SW16  8. Well Name and No.  BREECH "C" 389-E  9. API Well No.  30-039-22941-00C1  10. Field and Pool, Exploratory Area
(303) 334-4323			· ·
1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410 4. Location of Well (Footage, Sec., Twp., Rge.)			DAKOTA, MESA VERDE  11. Country or Parish, State
864' F/S 1010' F/E SEC. 13-26N-6W			Rio Arriba Co., New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOT			
TYPE OF SUBMISSION TYPE OF ACTION			
[] Notice	e of Intent	[X] Abandonment	[ ] Change of Plans
[ ] Subsequent Report		[ ]Recompletion [ ] Plugging Back [ ] Casing Repair	[ ] New Construction [ ] Non-Routine Fracturing [ ] Water Shut-Off
[X] Final Abandonment Notice		[ ] Altering Casing [ ] Other	[ ] Conversion to Injection [ ] Dispose Water
17. Describe Proposed or Completed Operations:			
8-6-04	Moved rig to location.		
	Rigged up.		
	T. O. H. with 2 3/8" tubing.		
	1. O. H. with 2 3/8 mbing.		
8-9-04	Rigged up Bluejet.  Run wireline set cast iron bridge plug Logged with GSL, 7000' to 6100'.  Perforated Tocito Gallup zone. 6758	g to 7022'. ' to 6766' and 6687' to 6697' with 4 shot:	s per foots
Rigged down Bluejet.			
T. I. H. with fullbore packer on 2 7/8" work string.			
·			
Set packer at 6470'.			
(continued on page 2)			
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5			
18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT			
SIGNED: What I Verque TITLE: Superintendent DATE: August 23, 2004  ROBERT L. VERQUER			
APPROV CONDITI	ED BY: IONS OF APPROVAL, IF ANY	TITLE:	DATE:ACCEPTED FOR RECORD
			SEP 2 2 2004

NMOCD

PARMINGTON FIELD OFFICE BY\_ Caulkins Oil Company BLM Sundry Notice Breech "C" 389-E August 23, 2004 Page 2

8-10-04 Frac'd Tocito zone with 21,520# 20/40 sand and 7366 m/scf N<sub>2</sub> foam down 2 7/8" tubing.

8-11-04 Flowed well back 5 hours through 1/2" choke.

Tested well through 3/4" choke 1 hour.

Calculated test: 464 MCF/D, no oil, all water.

Released packer.

T. O. H. laying down 2 7/8" tubing with packer.

8-12-04 T. I. H. with 2 3/8" tubing with mill.

Tagged sand at 6947'.

Cleaned out to cast iron bridge plug at 7022' with air package.

Tocito making all water!

Called partners and Jim Lavato with BLM for approval to squeeze zone.

T. O. H. with mill.

T. I. H. with packer.

Set packer at 5661'.

Pumped 12.5 bbls type III cement with 1% calcium (50 sacks).

Displaced with 35 bbls H<sub>2</sub>O.

Well on vacuum, shut down for 30 minutes.

Pumped 5 more bbls, displaced well still on vacuum.

Cleared perforations.

8-13-04 Attempted to pump into formation this morning.

Pressured up to 500#, bleeding back.

Pumped into formation 1 bbl/m at 1000#.

Cemented with 12.5 bbls (50 sacks) type III cement displaced with 43 bbls H<sub>2</sub>O.

Waited 30 minutes.

Pumped 1 bbl, bleeding back.

Waited 45 minutes.

Pumped 1 bbl, bleeding back.

Cleared perforations.

Cemented with 12.5 bbls (50 sacks) type III cement displaced with 43 bbls H<sub>2</sub>O.

Shut well in.

(continued on page 3)

Caulkins Oil Company BLM Sundry Notice Breech "C" 389-E August 23, 2004 Page 3

8-16-04 Pressured up on tubing with water this morning with 500#.

Bleeding off very slow.

Attempted to pull packer, would not move.

Called Wireline Specialties.

Ran freepoint on tubing, found freepoint at 4575'.

Cut tubing off at 4575' with chemical cutter.

Rigged down wireline truck.

T. O. H. with tubing.

8-17-04 T. I. H. with washover pipe, collars and jars to washout over fish.

Tagged fish at 4550'.

Washed over to 4673'.

T. O. H. to washpipe, added 3 more joints washpipe.

T. I. H. with 7 stands.

8-18-04 Continued in hole with washpipe.

Washed over to 4765'.

T. O. H., stand back washpipe, collars and jars.

T. I. H. with overshot.

Tagged fish at 4580', latched onto fish, pulled 8000# over string weight, parted fish.

T. O. H. 500'.

(continued on page 4)

Caulkins Oil Company BLM Sundry Notice Breech "C" 389-E August 23, 2004 Page 4

8-19-04 T. O. H. with overshot and fish.

Recovered 165' of 2 3/8" tubing.

Bottom is parted in middle of joint and cut 50% into by washover shoe.

Approval to plug and abandon well was obtained from all partners and Steve Mason with the BLM.

T. I. H. with washpipe and collars.

T. O. H. laying down washpipe and collars.

T. I. H. with 20 stands 2 3/8" tubing.

T. O. H. laying down tubing.

T. I. H. with cement retainer to 4706', set retainer.

Tested tubing to 1500#, held OK.

Pulled out of retainer, tested casing to 1500#, held OK.

Tested bradenhead to 500#, held OK.

Start 1st plug, pumped 21 sacks (29.19 cu. ft.), 5 bbls type III cement.

Displaced with 13 bbls H<sub>2</sub>O.

Sting in retainer set at 4706' and squeeze 2.5 bbls through retainer.

Sting out, leave 2.5 bbls on top of retainer, cement top at 4601'.

Lay down 22 joints to 4011'.

Start 2<sup>nd</sup> plug, pumped 15 sacks (20.85 cu. ft.), 3.5 bbls type III cement.

Displaced with 14.5 bbls H<sub>2</sub>O.

Cement plug at 4011' to 3864'.

Lay down 28 joints to 3125'.

Start 3rd plug, pumped 85 sacks (118 cu. ft.), 20bbls type III cement.

Displace with 8.5 bbls H<sub>2</sub>O.

Cement plug at 3125' to 2285'.

Lay down 55 joints to 1392'.

Start 4th plug, pumped 18 sacks (25.02 cu. ft.), 4 bbls type III cement.

Displaced with 4.5 bbls H<sub>2</sub>O.

Cement plug, 1392' to 1224'.

Lay down 32 joints to 379'.

Start 5th plug, pumped 50 sacks (69.5 cu. ft.), 13 bbls type III cement.

Circulated cement to surface.

Lay down 12 joints.

Top casing off with cement.

8-20-04 Rig down and moved.

Cut off wellhead.

Installed P&A marker.