Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

| FORM APPROVED |
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| OMB NO. 1004-0135 |
| Expires: November 30, 2000 |

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| , B | UKEAU OF LAND MANA | AGEMENT | | | | | |
|---|--|--|---|---|---|---|--|
| SUNDRY Do not use the | 5. Lease Serial No. NMSF078509 | | | | | | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | 6. If Indian, Allottee or Tribe Name | | |
| SUBMIT IN TRI | PLICATE - Other instru | ctions on reve | rse side. | | 7. If Unit or CA/Agreer | ment, Name and/or No. | |
| 1. Type of Well | | | | | 8. Well Name and No. SJ 32-9 NP 2 | <u></u> | |
| Oil Well Gas Well Oth Name of Operator | ner Contact: | TAMMY JONE | - | | 9. API Well No. | | |
| BURLINGTON RESOURCES | | E-Mail: twimsatt | | | 30-045-11245-00-S1 | | |
| 3a. Address PO BOX 4289 FARMINGTON, NM 87499 | 3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062 | | | 10. Field and Pool, or Exploratory BLANCO MESAVERDE | | | |
| 4. Location of Well (Footage, Sec., 7 | I., R., M., or Survey Description | on) | | 11. County or Parish, and State | | | |
| Sec 30 T32N R9W SWNE 27 36.95511 N Lat, 107.82074 V | | | | | SAN JUAN COUNTY, NM | | |
| 12. CHECK APP | ROPRIATE BOX(ES) T | O INDICATE | NATURE OF | NOTICE, RI | EPORT, OR OTHER | DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| Nation of Intent | ☐ Acidize | □ Deep | en | Product | ion (Start/Resume) | ☐ Water Shut-Off | |
| □ Notice of Intent | Alter Casing | _ | Fracture Treat | | ation | ☐ Well Integrity | |
| Subsequent Report | Casing Repair | ☐ New | New Construction | | olete | Other | |
| ☐ Final Abandonment Notice | Change Plans | ₽lug | and Abandon | bandon | | _ | |
| _ | Convert to Injection Plug Back Water Disposal | | Disposal | | | | |
| 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involved testing has been completed. Final A determined that the site is ready for 8-9-04 MIRU. SDON. 8-10-04 ND WH. NU BOP. V | hally or recomplete horizontally ork will be performed or provided operations. If the operation is bandonment Notices shall be a final inspection.) Vork stuck tbg. TIH w/fre | y, give subsurface le the Bond No. on results in a multiple filed only after all re e point. Chemic | ocations and mea file with BLM/B c completion or re equirements, incl | asured and true volta. Required su ecompletion in a luding reclamation. | ertical depths of all pertin bsequent reports shall be new interval, a Form 3160 in, have been completed, a SDON. | ent markers and zones. filed within 30 days 0-4 shall be filed once | |
| 8-11-04 Tooh w/rest of tbg & 5130'. PT tbg to 14500 psi, O Plug #1: pump 38 sx Type III TOC @ 4950'. Attempt to PT 8-12-04 TIH, perf 3 sqz hole: 4171'. Attempt to PT csg abo III cmt outside csg @ 4070-4 top. Displace w/16 bbl wtr. W failed. TOOH. TIH, perf 3 sqz to 800 psi, failed. Establish in | or N. Load csg w/190 bbl w cmt inside csg @ 4963-4 csg, failed. TOOH. SDO s @ 4221'. Establish inje ve cmt retainer, failed. E 221'. Pump 26 sx Type II OC. TIH, tag TOC @ 40 holes @ 3512'. TOOH. njection. Plug #3: pump 2 | vtr. Pump into co 5130' to cover M N. ction. TOOH. T stablish injectio II cmt inside csg 60'. Load csg w | sg 2 bpm @ 8 Mesaverde int IH w/7" cmt re on. Plug #2: pu g @ 4104-422 //16 bbl wtr. P | 800 psi. PT fai erval. WOC. T etainer, set @ ump 28 sx Ty 21' to cover Cl T csg to 800 i | led. FIH, tag | SEP 2004 10 C O \ 2 | |
| 14. I hereby certify that the foregoing i | s true and correct. Electronic Submission For BURLINGTON F ommitted to AFMSS for pr | RESOURCES O& | G CO LP, sen | it to the Farmii | ngton | Zu Ca | |
| Name (Printed/Typed) NANCY (| OLTMANNS | | Title SENI | OR STAFF SI | PECIALIST | | |
| Signature (Electronic | Submission) | | Date 09/23 | 3/2004 | | | |
| | THIS SPACE F | OR FEDERA | L OR STATI | E OFFICE U | SE | | |
| Approved By ACCEPT | STEPHE TitlePETROI | EN MASON LEUM ENGIN | EER | Date 09/23/200 | | | |
| Conditions of approval, if any, are attach certify that the applicant holds legal or ea which would entitle the applicant to conditions. | quitable title to those rights in | | Office Farmin | ngton | | | |
| Title 18 U.S.C. Section 1001 and Title 4 | IISC Section 1212 make i | t a crime for any ne | erson knowingly | and willfully to n | ake to any department or | agency of the United | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any dep States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #35212 that would not fit on the form

32. Additional remarks, continued

outside csg @ 3361-3512'. Pump 26 sx Type III cmt inside csg @ 3412-3512' to cover Pictured Cliffs top. TOOH. WOC. SDON.
8-13-04 TIH, tag TOC @ 3355'. PT csg to 800 psi, failed. TOOH. TIH, perf 3 sqz holes @ 3055'.
TOOH. TIH w/7" cmt retainer, set @ 3005'. Establish injection w/27 bbl wtr. Plug #4: pump 28 sx Type III cmt outside csg below cmt retainer @ 2904-3055'. Pump 26 sx Type III cmt inside csg @ 2955-3055' to cover Fruitland top. Displace w/11 bbl wtr. TOOH. WOC. TIH, tag TOC @ 2904'. Attempt to PT csg, failed. TOOH. TiH, perf 3 sqz holes @ 1961'. TOOH. TIH w/7" cmt retainer, set @ 1911'. Establish injection w/13 bbl wtr. Plug #5: pump 46 sx Type III cmt outside csg below cmt retainer @ 1708-1361'. Pump 48 sx Type III cmt inside csg to cover Kirtland & Oig Alamo tops. TOOH. WOC. SD

1708-1961'. Pump 48 sx Type III cmt inside csg to cover Kirtland & Ojo Alamo tops. TOOH. WOC. SD

for weekend.

8-16-04 TIH, tag TOC @ 1672'. Attempt to PT csg, failed. TOOH. TIH, perf 3 sqz holes @ 608'. TOOH. TIH w/7" cmt retainer, set @ 544'. Load csg w/wtr. PT csg to 1000 psi/5 min, OK. Plug #6: pump 28 sx Type III cmt outside csg below cmt retainer @ 508-608'. Pump 34 sx Type III cmt inside csg @ 407-608' to cover Nacimiento top. TOOH. TIH, perf 3 sqz holes @ 248'. Pump 20 bbl wtr down csg. No circ out bradenhead. Pump 20 bbl down bradenhead. No circ out csg. (Verbal approval to change procedure from Marvin Huntley, BLM). Plug #7: pump 70 sx Type III cmt down bradenhead. Shut in bradenhead valve w/700 psi pressure. Pump 97 sx Type III cmt down csg. Shut in csg valve w/500 psi

pressure. WOC. SDON.
8-17-04 Tag TOC in 7" csg @ 8'. Tag TOC in bradenhead @ 4'. ND BOP. Cut off WH. Found cmt down 4" in annulus. Install dry hole marker, fill bradenhead, annulus & csg w/20 sx Type III cmt. RD. Rig

Well plugged and abandoned 8-17-04