

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NM - 013686
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77253-3092		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. PRITCHARD A 2A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T30N R9W NESE 1710FSL 1090FEL		9. API Well No. 30-045-22020
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☒ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Above mentioned well was recompleted from the Mesaverde to the Basin Fruitland Coal July 2003.

Please see the attached cementing report.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #35609 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 09/20/2004 ()	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/02/2004
ACCEPTED FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
SEP 24 2004	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Pritchard A 2A

Plug back from Mesaverde to Fruitland Coal

08/12/2003

7/11/03 SPOT IN RIG UP & SET UP EQUIPMENT.

7/14/03 SITP 120 SICP 150 BH 0. BLW WELL DN. NDWH. NU BOP. TIH w/CIBP & SET @4880'. PRES TST 500 PSI. HELD GOOD FOR 15 MIN. /

7/15/03 RU & SPOT 4 bbls CMT ON TOP OF CIBP, Cement from 4880' – 4632'. RIG DOWN. ND BOP. SIFN. /

7/16/03 ND WH. NU TBG HEAD. TEST SEALS TO 2000 psi HELD GOOD. NU BOP & RIG FLOOR. TIH w/TBG. RU & UNLOAD FLUID TO FLW BACK TANK. TOH w/TBG. SIFN.

7/17/03 W/O PERF DEPTH INTERVALS.

7/18/03 TIH w/3.125" GUN & PERF FRUITLAND COAL 2952' – 3118' w/4 JSPF TOTAL OF 20 SHOTS. TIH & CONDITION WELLBORE. UNLOAD w/AIR. NO FLUID ENTRY. SIFN.

7/21/03 TIH & SET BHA @3135' RBP PULL UP & SET PKR @3098'. SWAB WELL. TIH RETREIVE RBP MOVE UP HOLE & SET @3098' & PKR SET @ 3060'. RU & SWAB WELL. RECOVERED LESS THAN ½ bbl. SDFN.

7/22/03 UNSET PKR TIH RETREIVE RBP COME UP HOLE RESET TOOLS. RU & SWAB. TESTING. PRESSURE BULD ON TBG. SHUT BTM HOLE VALVE. SDFN.

7/23/03 SICP 1.5 BLW DN UNSET PKR, TIH RETRIEVE RBP COME UP HOLE RESET TOOLS. SHUT DN HOLE VALVE AFTER 1 HR. BTM HOLE PRESS BULD UP TEST. UNSET PKR & RETRIEVE RBP. TOH LD WRK STRING. ND BOP; NU FRAC VALVE. RD 3" LINES TO FLW BACK TNK. /

7/24/03 RDSU. CLEAN EQUIPMENT.