Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drift or to re-emeran 55

SF077383A 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

abandoned well. Use Form 3160 - 3 🕍	PD) for such proposals.	NA.
SUBMIT IN TRIPLICATE- Other instru	uctions of everse side.	7. If Unit or CA/Agreement, Name and/or No. NA
1. Type of Well Gas Well Other	0.10 1 AND GUELLE	8. Well Name and No.
2. Name of Operator Koch Exploration Company, LLC		Picayune 28 1A 9. API Well No.
Address PO Box 489, Aztec, NM 87410	3b. Phone No. (include area code) 505-334-9111	30-045-31446 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Fruitland Coal
S28, T28N, R10W (F) 1385' FNL & 1968' FWL		11. County or Parish, State San Juan, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA

TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Production from this well has not reached the original anticipated volume, which we believe is in part due to the original fracture treatment.

On 9/3/04 we re-perforated 4 1/2" casing with 3 1/8" select fire casing gun, interval 1774'-2004', with 4 spf, 0.35" diameter holes a total of 88 shots. On 9/7/04 we re-fractured stage one of this well perfs 1770'-2005' with 888,174 scf 70Q Foam, and 130,040# of 20/40 Brady sand. On 9/10/04 we re-fractured stage two of this well existing perfs 1770'-2184' with 1,333,057 scf 70Q Foam, and 170,320# 20/40 Brady sand.

On 9/13/04 we tested the refraced coal zone for 13 hours, and the results were 270 MCF of gas, and 11.64 BBL of water. We believe we have increased the production in this well.

On 9/14/04 we landed the 2 3/8", 4.7#, J-55 tubing @ 2215.64', and pumping unit pump and rods.

This well was returned to production on 9/15/04.

ACCEPTED FOR RECORD

SEP 2 2 2004

		FARMINGTON FIELD OFFICE		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Don Johnson	Title Field Operation	BY		
Signature August 1	Date	09/16/2004		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any ne	erson knowingly and	willfully to make to any department or agency of the United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction