

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
SAN JUAN 32-7 UNIT 214A

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **CONOCOPHILLIPS COMPANY** Contact: **JUANITA FARRELL**
E-Mail: **juanita.r.farrell@conocophillips.com**

9. API Well No.
30-045-32437-00-X1

3a. Address
4001 PENBROOK, SUITE 346
ODESSA, TX 79762

3b. Phone No. (include area code)
Ph: **505.599.3419**
Fx: **505.599.3442**

10. Field and Pool, or Exploratory
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T32N R7W SWNW 1285FNL 1295FWL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #36408 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 09/22/2004 (04AXB3523SE)

Name (Printed/Typed) **JUANITA FARRELL**

Title **AUTHORIZED REPRESENTATIVE**

Signature (Electronic Submission)

Date **09/20/2004**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 09/22/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

END OF WELL SCHEMATIC

Well Name: San Juan 32-7 #214A
 API #: 30-045-32437
 Location: 1285' FNL & 1295' FWL
Sec. 34 - T32N - R7W
San Juan County, NM
 Elevation: 6716 GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Spud: 8-Sep-04
 Spud Time: 0:00
 Release Drl Rig: 11-Sep-04
 Move In Cav Rig: _____
 Release Cav Rig: _____

Surface Casing Date set: 8-Sep-04
 Size 9 5/8 in
 Set at 235 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 235 ft
 TD of 12-1/4" hole 245 ft

Notified BLM @ 18:18 hrs on 06-Sep-04
 Notified NMOCD @ 18:20 hrs on 06-Sep-04

Intermediate Casing Date set: 11-Sep-04
 Size 7 in 78 jts
 Set at 3308 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 3262 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3308 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3313 ft
 Pup @ _____ ft
 Notified BLM @ 20:24 hrs on 09-Sep-04
 Notified NMOCD @ 20:26 hrs on 09-Sep-04

11" 3M x 7-1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

SurfaceCement

Date cmt'd: 8-Sep-04
 Lead : 150 sx Class G Cement
 + 2% BWOC S001 CaCl2
 + 0.25 lb/sx D130 Cellophane Flakes
 1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.2 bbls fresh wtr
 Bumped Plug at: 08:59 hrs w/ 475 psi
 Final Circ Press: 120 psi @ 0.7 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 12.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 11-Sep-04
 Lead : 435 sx Class G Cement
 + 3% D079 Extender
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
 2.61cuft/sx, 1135.4 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Class G cement
 + 2% D020 Bentonite
 + 2% S001 Calcium Chloride
 + 5 lb/sx D024 Gilsonite
 + 0.25 lb/sx D029 Cellophane Flakes
 + 0.2% D046 Antifoam
 1.27 cuft/sx, 127.0 cuft slurry at 13.5 ppg
 Displacement: 132.0 bbls
 Bumped Plug at: 13:57 hrs w/ 1440 psi
 Final Circ Press: 720 psi @ 1.8 bpm
 Returns during job: Yes
 CMT Returns to surface: 12 bbls
 Floats Held: X Yes ___ No

Schematic prepared by:
 Michael P. Neuschafer Drilling Engineer
 17-September-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 190'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 224', 146', 103', 59'. Total: 4
7" Intermediate	DISPLACED W/ 20 BBLS. FRESH WATER AND 112 BBLS SLIGHTLY POLYMERIZED 8.4 PPG DRILL WATER. CENTRALIZERS @ 3298', 3221', 3135', 3050', 2964', 2878', 206', 77', 35'. TURBOLIZERS @ 2663', 2621', 2578', 2535'. Total: 9 Total: 4