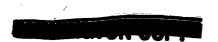
Form;3160-5 3	•	FORM APPROVED
(June 1990)		Budget Bureau No. 1004-0135
		Expires: March 31, 1993
Ţ	JNITED STATES	5. Lease Designation and Serial No.
DEPARTMENT OF THE INTERIOR		14-20-603-2022 /
BUREAU OF LAND MANAGEMENT		6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS		Navajo /
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,		7. If Unit or CA. Agreement Designation
Use "APPLICATIO	ON FOR PERMIT" for such proposals	
SUBMIT I	N TRIPLICATE	Horseshoe Gallup Unit
1. Type of Well		8. Well Name and No.
	as Well Other	HGU #72
2. Name of Operator		9. API Well No.
Central Resources, Inc.		30-045-10803
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476		Horseshoe Gallup Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
1854' FNL, 2108' FEL, Sec. 14, T31N, R17W		San Juan County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER		IER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	
	X Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
buosequent report		
Final Ahandanmant Nation	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting	any proposed work. If well is
directionally drilled, give subsurface locations	and measured and true vertical depths for all markers and zones per	rtinent to this work.)*
directionally drilled, give subsurface locations Procedure:	and measured and true vertical depths for all markers and zones per	rtinent to this work.)*
Procedure:	and measured and true vertical depths for all markers and zones per	rtinent to this work.)*
Procedure: Central Resources, Inc. will plug the	and measured and true vertical depths for all markers and zones per well during 1999 as follows:	rtinent to this work.)*
Procedure: Central Resources, Inc. will plug the a. Clear hole of all reasonably re	and measured and true vertical depths for all markers and zones per well during 1999 as follows: ecoverable production equipment.	rtinent to this work.)*
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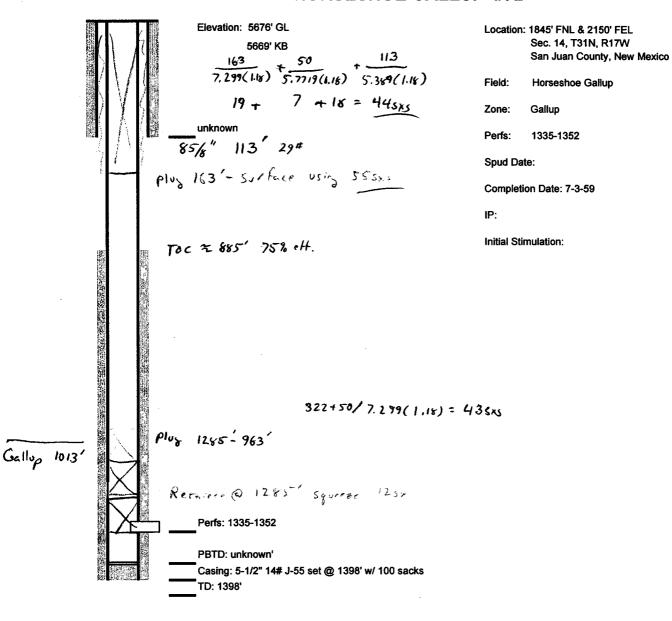
*See Instruction on Reverse Side

NMOCD



CENTRAL RESOURCES, INC.

HORSESHOE GALLUP #72



88 1.7-99

API WELL # Well Name Well # Operator Name Type Stat County UL Sec Twp N/S Rng W/E Feet NS Ft EW Order_No 30-045-10803 HORSESHOE GALLUP UNIT 072 PLAYA MINERALS & ENERGY INC O A San Juan G 14 31 N 17 W 1854 N 2108 F

api_number status csg_1 csg_1q csg_1d csg_2 csg_2q csg_2d csg_3 csg_3q csg_3d liner_size liner_quan tubing t_set_dept csg_perf 30-045-10803 SI 8 5/8 113 100 5 1/2 1398 100 2 1349 1335-52

Procedure

MIRU, NUBOPE,

POOH Lay Down Rods & Tubing if present,

RIH with Gauge ring,

Pick up work string, Run Scrapper if required,

RIH Set CIBP 1285 ', cap with 322 'cement.

Test casing.

POOH lay down tubing.

RU wire line RIH, perforate @ 163 '+ - 50' under surface casing shoe or Mesa Verde base whichever is lower..

Establish Circulation; circulate cement to surface inside and outside casing

Cut off well head and install P&A marker

Cut off anchors 2' below ground

Clean and level location