

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUDDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. PM 1:55

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2310' FWL

Sec. 30-T25N-R11W

5. Lease Serial No.

NMNM-108884

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Alexandra Ballard #1

9. API Well No.

30-045-27123

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

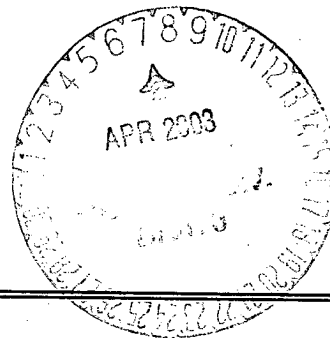
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input checked="" type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc moved a rig onto the Alexandra Ballard. We are awaiting ROW approval to tie the well in. SEE ATTACHED SHEET FOR DETAILS



Certified Return Receipt # 7001 1940 0002 1375 7603

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

April 2, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Elm Ridge Resources Inc.
Recompletion Report**

Operator: Elm Ridge Resources, Inc.
Date: March 31, 2003
Field:
Contractor: Triple P
Supervisor: Doug Endsley

Well Name: Alexandra Ballard #1
Internal Well No.:
Report No.: 1 through 4
Location:
Foreman: Tim Duggan

Work Summary:

Thursday, March 20, 2003: MIRU Triple P Rig #14. Spot equipment. NU BOP. SDON

Friday, March 21, 2003: PU 5-1/2 scrapper and 148-jts. TIH to 4650'. TOH. SDON

Monday, March 24, 2003: Rig up Computalog and run bond log tool. FL @ 1700'. POH. RIH w/5-1/2 CIBP set @ 4650'. POH. Load hole with 40 bbls water – pressure test to 1000 PSI- okay. RIH with wireline – run cement bond log with Gamma Ray and collars from 2024' – 1824', 1400' – 600'. Good bond. POH. TIH w/147-jts, 24' subs. AJL @ 31.44. EOT @ 4646'. SDON

Tuesday, March 25, 2003: Roll hole with 90 bbls water. Pump 35 sx Class "B" cement, 7.4 bbls, 15.6 ppg. Displace 16.0 bbls. TIH – laying down 84-jts. EOT @ 1981'. Pump 17 sx, 3.6 bbls. Displace 4.0 bbls. TOH – laying down. ND BOP. Rig down and move to the Alamo Wash 32-34.

****Talked to Stephen Mason with BLM – okayed changes. Inside plug okay – good bond log.**