Form 3160-5 (August 1999)
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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	Lease Serial No.	
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	NINACEOZOEGO	
	NMSF078509	

Do not use thi abandoned wel	6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.	7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well ☐ Oth			8. Well Name and No ISABEL A 1	•
Name of Operator BP AMERICA PRODUCTION	CO Contact: MA	ARY CORLEY Mail: corleyml@bp:com	9. API Well No. 30-045-28185-	00-S1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	F	b. Phone No. (include area code Ph: 281.366/4491 APR x: 281.366.0700	2003 BASIN FRUITL	AND COÁL
4. Location of Well (Footage, Sec., 1 Sec 30 T32N R9W SWNE 22 36.99385 N Lat, 107.86264 W	70FNL 1420FEL		SAN JUAN CO	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	***************************************
□ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	Water Shut-Off Well Integrity Other Workover Operation
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, given will be performed or provide the doperations. If the operation result bandonment Notices shall be filed	ve subsurface locations and meas e Bond No. on file with BLM/BL ts in a multiple completion or rec	ng date of any proposed work and apprured and true vertical depths of all pert A. Required subsequent reports shall be completion in a new interval, a Form 31 ding reclamation, have been completed	inent markers and zones. be filed within 30 days 60-4 shall be filed once
03/14/2003 MIRUSU. NDWI air & mist. TIH w/CIBP & set BOPs 200# Low & 750# high. @ 2972'. Ream out window. Circ hole clean. TIH & cavita Intermittently flow well, check TOH. TIH w/5.5" flush-joint lin BTM @ 3426. RU & perf from 3240' to 3190' w/4 JSPF, .410 2 3/8" production TBG & land 03/29/2003 RDMOSU. Rig re	@ 2972'. ND BOPs Circ w/air & unload hole. TI Circ on BTM to C/O. TIH & d ate naturals (4) 290 psi. TIH c for fill & C/O wellbore until er to 3434'. TOL @ 2855'. F 3400' to 3424' w/4 JSPF, 4 0 inch diameter, 40 Shots / 1 @ 3403'. ND BOP, NUWH.	is. NU WH & test to 3000#. IH w/mill & mill out window Irill sidetrack w/air from wir & tag fill @ 3233'. C/O to stabilized.Established goo RU & run GR log from 3425 10 inch diameter, 24 Shot 64 Holes. RU & TIH w/	Pressure test WH & = top @ 2956' BTM ndow to 3435'. 3431'. d circ.	

14. I hereby certify that the foregoing is true and correct Electronic Submission #20260 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 04/07/2003 (03SXM0554SE) **AUTHORIZED REPRESENTATIVE** Name (Printed/Typed) MARY CORLEY (Electronic Submission) Date 04/03/2003 Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	AC	CE	PTE			Т

STEPHEN MASON Fitle PETROLEUM ENGINEER

Date 04/07/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #20260 that would not fit on the form

32. Additional remarks, continued

Well turned over to production.