Form 3260-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF078414

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRII	PLICATE - Other instruc	tions on revers	e side.	9/07/2	7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well		10-) 400		8. Well Name and No.		
Oil Well 🛛 Gas Well 🔲 Oth		SCV.	APR	200 3 [2]	DAY 3M		
2. Name of Operator Contact: BP AMERICA PRODUCTION CO		MARY CORLEY E-Mail: corleyml@bp.com			9. API Well No. 30-045-31320-00-X1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700			7 10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., 7 Sec 17 T29N R8W SWNE Lot	y and the second			11. County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NA	ATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION						
- Notice of Intent	Acidize	idize Deepen		Product	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	Fracture Treat Reclamation			☐ Well Integrity		
Subsequent Report	quent Report Casing Repair		☐ New Construction		lete		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon			arily Abandon	Other Well Spud	
_	Convert to Injection	Plug Back		□ Water D			
determined that the site is ready for f APD ROW APD ROW MIRU Drilling Unit. @ 01:00 H ran 9 5/8", 32.3# H-40 surface PPG, Yield 1.16 cuft/sx. Circ 1 Test OK Drilled out CMT. Drilled a 8 3 SXS CLS G Lead mixed @ 11 cuft/sx Tail. Circ 16 BBLS to s Drill out CMT. Drilled a 6 1/4"	Hrs on 03/21/2003 Spud at CSG to 234'. CMT w/23 18 BBLS CMT to surface. /4" hole to 3422'. RU & sil.7 PPG, yield 2.61 cuft/sourface. Press test to 1500 hole to 7614'. TD @ 13:	2 SXS CLS G + NU BOP & test et 7", 20# J-55 (c and 59 SXS GI)#. Test OK.	3% CACL2 ed to 1500# CSG to 3415 LS G mixed	:, 0.25#/SX D2 high, 250# lo 5'. CMT w/354	9, 15.8 w.		
1	# Electronic Submission For BP AMERICA nmitted to AFMSS for proc	NPRODUCTION O essing by Adrien	O, sent to t ne Garcia or	he Farmington n 04/04/2003 (0	3AXG0954SE)		
Name (Printed/Typed) MARY CORLEY			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic S	Submission)	Da	ate 04/02/	2003			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE		
Approved By ACCEPT	т		NE GARCIA EUM ENGINE	ER	Date 04/04/2003		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any perso to any matter within	n knowingly a n its jurisdiction	nd willfully to m on.	ake to any department or	r agency of the United	

◆Additional data for EC transaction #20222 that would not fit on the form

32. Additional remarks, continued

RU & set 4 1/2", 11.6#, J-55, production CSG to 7614'. CMT w/169 SXS of 9.5 PPG Litecrete CMT. Yield 2.52G & 203 SXS tail @ 13.0 PPG, 1.44 cuft/sxs yield. TOC @ 2261'. PBTD 7610'.

RDMOSU Rig release @ 09:45 hrs 03/27/2003.