

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

SW16

NM-03554

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

SEP 20 PM 12 17 SW16

8. Well Name and No.

RECEIVED
FARMINGTON BREECH "C" 389-E

9. API Well No.

30-039-22941-00C1

10. Field and Pool, Exploratory Area

DAKOTA, MESA VERDE

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐

GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

4. Location of Well (Footage, Sec., Twp., Rge.)

864' F/S 1010' F/E

SEC. 13-26N-6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

8-12-04

Following test of Tocito formation.

Verbal approval was obtained with Jim Lavato of Farmington BLM to plug and abandon Tocito perforations, 6697' to 6766', by the following procedure.

T. I. H. with packer on 2 3/8" tubing, set packer at 5650' below Mesa Verde perforations.

Block squeeze Tocito perforations with 50 sacks Type III neat cement.

Drill out and test casing.

8-13-04

Tested casing below packer, formation was taking cement squeezed with 50 sacks.

Unable to squeeze Tocito perforations.

Pumped 50 sacks, displaced cement to 6550'.

Shut in over weekend.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: September 16, 2004

ROBERT L. VERQUER

APPROVED BY: Original Signed: Stephen Mason TITLE: _____ DATE: SEP 22 2004

CONDITIONS OF APPROVAL, IF ANY

NMOC

8-16-04 Attempted to pull packer, no success.

Ran freepoint on tubing, found freepoint on tubing at 4575'.

Cut off tubing at 4575'.

Packer cemented in hole.

8-17-04 Washed over fish to 4765'.

thru

8-18-04

8-19-04 Verbal approval to plug and abandon well was obtained from Steve Mason with the Farmington BLM, by the following procedure.

Set cement retainer at approximately 4700'.

Test tubing and casing above retainer.

Squeeze below cement retainer.

Spot 100' plug on top of retainer to approximately 4600'.

Spot plugs inside of casing.

4001' to 3901'

3096' to 2996'

2855' to 2755'

2648' to 2427'

1372' to 1272'

360' to surface

Subsequent report of actual work was submitted August 23, 2004.