

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080377
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMM78416B
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. SJ 29-6 35
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T29N R6W SWSW 0890FSL 1090FWL 36.72075 N Lat, 107.45500 W Lon		9. API Well No. 30-039-82386-00-D1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to downhole commingle this well as per the attached procedure. Also attached is our application to the NMOCD. This well is currently a dual completion.

DHC 1525AZ

14. I hereby certify that the foregoing is true and correct. Electronic Submission #32177 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 09/13/2004 (04MXH1997SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 06/21/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title <i>Petr. Eng</i>	Date <i>9/14/04</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



San Juan Workover Procedure

WELL: San Juan 29-6 # 35 (MV/DK)

WELL DATA

API #: 3003982386

Location: Sec/Tn/Rg: Sec 15(N), T-29N, R-6W
Lat:36deg 43' 14.6964"N Long: 107deg 27' 18.0072" W

Elevation: GLM:6440' KBM:6453'

TD: 7853'

PBTD: 7815'

Perforations: MV – (5180-5662) -----DK- (7688'-7790')

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	13-3/8	303	12.715	48				
Intermediate	9-5/8	3580	80921	36				
Production	7	7521	6.366	23				
Production Liner	5	7853	4.408	15				
Tubing –(MV)	2-3/8	5605	1.995	4.7	J-55	7700	8100	
Tubing –(DK)	2-3/8	7746	1.995	4.7	J-55	7700	8100	
Packer	7	7125	3.250		84-32			

Artificial lift on well: Stop Clock

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment,, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg: Braidenhead pressures.

1. Hold pre-job Safety Meeting. Check anchors for recent inspection.
2. MI RU workover rig.
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. RU air/foam unit, lay blow down lines to flow back tank, and anchor.
5. RU air/foam unit to MV string. PU and RIH with 49 Jts. tubing, cleaning out possible fill over packer. Top of Mod D packer at 7125'. RD air/foam.

6. POOH with short string and work pipe, laying down.
7. POOH with long string, standing back. LD seal assembly. Inspect for holes, corrosion, crimps, and scale. Save sample of scale. Replace all bad joints. The bottom 728' (23 Jts.) will be replaced with FL-4S threaded tubing.
8. PU Baker F nipple – 1.81" ID - (threaded FL-4S on top), 26 joints 2-3/8" FL-4S threaded tubing, (Top will be X-over Joint, FL-4S thread one end only), Continue RIH with 2-3/8", EUE, 4.7#, J-55 tubing, to tag fill or PBTD, (7815'). Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
- 9.
10. If fill is tagged above 7790' KB, RU air/foam and clean out to PBTD. RD air package. Pull up hole to land tubing at 7690' +/- .
11. ND BOP. NU WH.
12. RU to swab. Swab well in. * Do not extend rig stay > 1/2 day for swabbing.
13. RD MO rig. Turn well over to production. Notify Operator. Lynn Hoppe 505-486-1919
14. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.

87505

APPROVED BY _____ TITLE _____ DATE _____