BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM Type of Completion Distrib Regulación We Original: August 1 Status PRELIMINARY FINAL FINAL Date: 9/13/2004											
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐							NGLE [API 30-0	No. 39-27611	
Well Name SAN JUAN 28-6 UNIT						HC 1465AZ			Well No. #150N		
Unit Letter H	Section 35	Town:	-	- -		Footage 1485' FNL & 655' FEL			County, State Rio Arriba County, New Mexico		
Completion Date Test Method 9/2/04 HISTORICAL ☐ FIELD TEST ☒ PROJE								D 🗌 0'	ГНЕР	· · · · · · · · · · · · · · · · · · ·	
EOD:	GAS	D	ERCENT	CONT	DENIC A	TE	DEDCENT				
FORMATION MESAVERDE			2425 MCFD		88%		CONDENSATE		1 E	PERCENT 88%	
DAKOTA			328 MCFD		12%					12%	
			2753			1270					
						·					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.											
								AND CONTRACTOR OF THE PROPERTY			
APPROVED BY						TITLE		DATE			
x x ener											
Leonard Biemer						Engineer			9/13/04		
x Merulene Charles											
Cherylene Charley						Engineering Tech.			9/1	3/04	