	PRODUCTION ALLOCATION FORM CONTROL ON THE SOLUTION ALLOCATION FORM CONTROL ON THE SOLUTION FORM CONTROL							Distribution: Regulatory Accounting Well File Original: August 1, 2003			
								Status PRELIMINARY  FINAL			
	Type of Completion								Date: 9/16/2004		
	NEW DRII	NEW DRILL TRECOMPLETION PAYADD COMMINGLE							API No. 30-045-13065		
	Well Name HANCOC	КВ		D to		21050AZ		Well No. #5			
٥	1 1 1		Township	_	Footage		County, State				
1	M	31	T28N	R09W	830' FSL & 950	)' FWL	San Ju	uan County, New Mexico			
W	Completion Date Test Method										
	11/18/		HISTORI	CAL 🗌 FIE	ELD TEST  PROJECTED  OTHER						
	FORMATION			GAS	PERCENT	CENT CONI		ΓΕ	PERCENT		
	CHACRA DAKOTA			23 MMCF	77%	77%			0%		
				23 MMCF	23%	23% 25.5		3	100%		
				546							
	JUSTIFICATION OF ALLOCATION: Final allocation for the Chacra Recompletion: Gas percentages are based on remaining reserves for the Dakota formation and estimated reserves for the Chacra formation. The Chacra formation does not produce any oil therefore; oil percentages are allocated solely to the Dakota formation.										
	APPROVED	BY			TITLE	TITLE		DA	TE		
	X	Khen									
	Leonard Biemer				Engineer			9/16/04			
	x Charylene Charley										
	Cherylene C	harley		Engineering	Engineering Tech.			9/16/04			