

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079634

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

TAMMY JONES

E-Mail: twimsatt@br-inc.com

8. Well Name and No.

MC CLANAHAN 17E

9. API Well No.

30-045-23750-00-D1

3a. Address

PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.599.4068
Fx: 505.599.4062

10. Field and Pool, or Exploratory

BLANCO MV / BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T28N R10W NESE 1460FSL 0830FEL
36.64446 N Lat, 107.84038 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/26/04) MIRU. ND WH. NU BOP. TOO H w/tbg. TIH w/5-1/2" CIBP, set @ 3400'. Ran GR/CCL/CBL @ 3392' to 2200'. PT csg to 500 psi, test good. SDON.

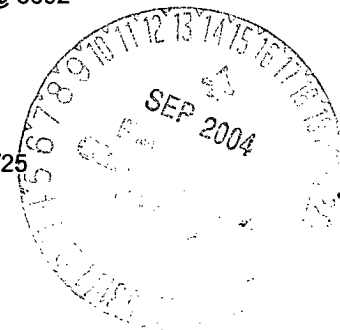
(8/27/04) PT csg to 3000 psi/15 mins. OK. TIH & shoot sqz hole @ 2570'. TIH w/5-1/2" cmt retainer, set @ 2540'. PT lines to 3000 psi, OK. Sqz w/150 sxs Type 3 neat cmt. SDON.

(8/30/04) TIH w/mill, tag top of retainer @ 2540'. Mill out retainer & cmt from 2540' to 2575'.

Circ clean. TIH to 3246'. Spot 750 gals of 15% HCL. TOO H w/mill. Ran CBL @ 3000' to 2170', have good isolation, TOC @ 2468'. Perf Chacra @ 2650, 2673, 2731, 2770, 2850, 2966, 2991, 3009, 3015, 3025, 3038, 3044, 3088, 3096, 3107, 3108, 3117, 3118, 3127, 3136, 3159, 3195, 3218, 3232, 3242 w/25 0.32" diameter holes. Brk dwn Chacra. Frac Chacra w/927 bbls frac fluid, 200,000# 20/40 AZ sand, 927,400 SCF N2. Flow back well.

(8/31/04) Flow back well.

(9/1/04) Flow back well. TIH w/mill, tag up @ 3190'. CO to CIBP @ 3400'. Alternate blow & flow



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #35886 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/13/2004 (04SXM2016SE)

Name (Printed/Typed) TAMMY JONES

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON	Date 09/13/2004
	Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #35886 that would not fit on the form

32. Additional remarks, continued

well.

(9/2/04) Mill out CIBP. Chase & mill junk to PBTD @ 6566'. TOO H w/mill. TIH w/207 jts 2-3/8" 4.7# J-55 tbg, set @ 6483'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Mesaverde/Dakota commingle under DHC3297.