BURLINGTON RESOURCES

200 X 11 223		
10,000		Distribution:
	(F)	Regulatory
SEP 200		Accounting
Po <004	~ [~	Well File
A COSTUGO		Revised July 29, 2003
V 10 in -	LA 12	

	PR	ODUCTION	ALLOC	ATION FORM	DAST. 3	Status PRELIMI PINAL [nary □ ⊠	
Type of Cor	npletion			10	8295		ptember 21,	
NEW DRIL	L 🗌 REC	OMPLETIO	N 🔀 PAY	ADD COMMINGLE	. 🔲	2004 API No. 30045263	830000	
Well Name						Well No.		
Howell				OHC 106	3AZ	2A		
Unit Letter E	Section 26	Township T28N	Range R08W	Footage 1450' FNL & 790' FWL		County, State Juan County, New Mexico		
1 st Delivery	Date	Test Method	1					
4/24/2	.003	HISTORICA	AL FI	ELD TEST 🗌 PROJECT	TED 🛭 OTI	HER 🗌		
FOR	MATION		GAS	PERCENT	OIL		PERCENT	
	СН	2	76 MMCI	F 46%				
	MV	3	26 MMCI	F 54%			100%	
JUSTIFICA	TION OF A	ALLOCATIO)N					

JUSTIFICATION OF ALLOCA

Gas percentages are based upon reserves assigned to each formation founded on production from the respective formations before and after workover operations. The Chacra formation does not produce any oil therefore; oil percentages are allocated only to the Mesaverde formation.

APPROVED BY	TITLE	DATE
Leonard Biemer	Engineer	9/20/04
Kristy Graham	Engineering Tech	9/20/04