## BURLINGTON

Distribution: Regulatory

				E O. Park	ZU04 '9	E E	Accounting Well File
	A	ESOUR	RCES	CON	8 na.	1	Revised July 29, 2003
PRODUCTION ALLOCATION FORM						Status	
PRODUCTION ALLOCATION FORM							IMINARY □
				~ (8/	9.5	FINAL	
Type of Completion	on					Date: 2004	September 21,
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							
NEW BIGDE	IGCOM DI			OMM MINOLE	_	API No 300452	298450000
Well Name	<del> </del>			Well N	···		
El Paso			f.	1/10 10	7110	1B	
El Paso 0 (4C 1072A2 1B							
1							y, State
E 2	0   129	T29N   R09W   2165' FNL & 440' FWL   San Ju					ty, New Mexico
1st Delivery Date Test Method							
6/3/2003 HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐							
707) (1770)			255	CED III	~~~		DED CED III
FORMATION		GAS	PER	CENT	OIL		PERCENT
СН		180 MMC	F 1	18%			
MV		805 MMC	F 8	2%	·····		100%
							-
JUSTIFICATION OF ALLOCATION							
Gas percentages are based upon reserves assigned to each formation founded on production from the							
respective formations before and after workover operations. The Chacra formation does not produce any oil							
therefore; oil perc	entages are a	llocated only to	the Mesave	rde formation	l <b>.</b>		
APPROVED BY			TITLE			DATE	
Leonard Biemer			Engineer			9/20/04	
Kristy Graham			Engineering Tech			9/20/04	