

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-079161
2. Name of Operator Questar Exploration and Production Company		6. If Indian Allottee or Tribe Name N/A
3a. Address 1050 17th Street, Suite 500, Denver, CO 80265	3b. Phone No. (include area code) 303.672.6900	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1820' FSL & 1820' FWL, Sec. 3, T26N, R7W		8. Well Name and No. Lindrith No. 13
		9. API Well No. 30-039-06684
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On September 2nd, 2004, a cast iron bridge plug was set at 6,638' KBM to isolate all Dakota perforations from the well bore. Then, 2-3/8 tubing was installed at 6,579' KBM and the well was swabbed to return to production. On September 9th, 2004 the well was returned to sales.

The well is currently producing approximately 40 MCFPD and no measurable liquids from the Gallup formation.

Please accept this report as a plug back to a single zone Gallup producer and notification of return to production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Scott A. Goodwin Jr.	Title Senior Petroleum Engineer
Signature <i>Scott A. Goodwin Jr.</i> Digitally signed by Scott A. Goodwin Jr. Date: 2004.09.09 19:15:08 -06'00'	Date 09/09/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

SEP 14 2004

FARMINGTON FIELD OFFICE
BY *sm*
NMOCD

LINDRITH #1-3

NESW Sec. 3-T26N-R7W
Rio Arriba County, New Mexico
Drilled by Compass Exploration Inc.
Spud date: 7/20/61
Schematic - not drawn to scale

Drawn 9/9/2004

SAG

KB 6594'

11' KB

GL 6583'

9-5/8" Surface Casing:

8 jts 9-5/8", 32.75#, A-40, 8rd ST&C casing

Set @ 219' RKB, cemented w/ 150 sx 2% HA5.
POB @ 6:00 AM 7/21/61.

5-1/2" Production Casing:

20 jts 5-1/2", 17#, J-55, 8rd, ST&C casing
211 jts 5-1/2", 15.5#, J-55, 8rd, ST&C casing

Set @ 7415' RKB. Cemented 1st stage w/ 200 sx 40%
Diacol "D" + 100 sx neat. Good returns while cementing.
Cemented 2nd stage through Baker two-stage tool @ 2950'
w/ 386 ft³ HYS 400. Good returns. POB @ 11:25 AM 8/14/61.

Tubing:

	Length	Top
KB	11	0
208 jts 2-3/8", 4.70, J-55, EU Tubing	6535.71	11
SSN	1.1	6546.71
1 jt Tubing	31.52	6547.81
Notched Collar	0	6579.33
	6579.33	

9-5/8" csg @ 215' RKB

DV Tool @ 2,950' RKB

SSN @ 6,548' RKB

EOT @ 6,579' RKB

Gallup perfs (4jspf):
6592' - 6598'
(Re-Perf 09/04)

CIBP @ 6,638' RKB
(Set 09/04)

Dakota perfs (2 js pf):
7104' - 7116'
7196' - 7210'
7222' - 7229'
7244' - 7270'
7320' - 7326'

PBTD 7380'
5-1/2" csg @ 7415'