

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMNM03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78415A

8. Well Name and No.
SJ 29-5 22

9. API Well No.
30-039-07659-00-S1

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com

3a. Address
4001 PENBROOK, SUITE 346
ODESSA, TX 79762

3b. Phone No. (include area code)
Ph: 832.486.2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T29N R5W NWSW 1790FSL 0890FWL
36.73773 N Lat, 107.38612 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing was changed out and tubing depth is now set at 5777.44'. Daily Summary is attached.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #36340 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/20/2004 (04SXM2051SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/20/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 09/20/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Clean-out/Inspect & Replace Tubing

API/UWI 300390765900		County RIO ARriba		State/Province NEW MEXICO		Operator PHILLIPS PETROLEUM CO	
KB Elevation (ft) 6572.00		Ground Elevation (ft) 6559.00		Plug Back Total Depth (ft)KB 0.0		Spud Date 10/23/1959	
						Rig Release Date 06/11/1959	

Start Date	Ops This Rot	Day Total	Cum To Date
09/13/2004 07:00	Held pre-job safety meeting w/crew. Discussed potential Hazards during rig move and ways to avoid them. Rig Down all equipment & wait on trucks to move. Pick up & load all equipment off San Juan 29-5 #7A and road over to San Juan 29-5 #22. Move in Rig up Service unit. Secure Well & SIFN.	7,481.00	7,481.00
09/14/2004 07:00	Held pre-job safety meeting w/crew. Discussed potential Hazards during rig operations and ways to avoid them. Blow down casing & tubing: Casing - 200 psi; Tubing - 200 psi. ND Well Head; Kill tubing w/ 15 bbl; install 2-way check; NU BOP's. Pressure test BOP's. Blinds: 300 psi low, 2000 psi high. Pipe Rams: 250 psi low, 2050 psi high. All Good. LD tubing hanger; PU 9 joints (approx. 290') & run in to tag fill or fish. Tagged neither @ 6025 +/- Lay down 9 tag joints, & Pull production tubing, tallying and inspecting for scale. Pick up 1.78" F nipple; expendable check; Trip in drifting 2 3/8" tubing. Out w/ 183 joints (5735') Eat Lunch. Pick up 1.78" F nipple; expendable check; Trip in drifting 2 3/8" tubing. In with 184 joints - wait on return of tubing hanger. Land Tubing; NU Well Head; Pump out expendable check. Landed w/ 184 joints 2 3/8" eue tubing @ 5777.44' EOT & Top of 1.78 'F' nipple @ 5776'. Secure Well & SIFN.	7,000.00	14,481.00
09/15/2004 07:00	Move off with Rig & all equipment	2,700.00	17,181.00