

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080675
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No. NMMN78408B
3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062		8. Well Name and No. SAN JUAN 27-4 UNIT 69M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T27N R4W NWSW 1630FSL 50FWL		9. API Well No. 30-039-27617-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" AND 4-1/2" CASING REPORT

9/1/04 RIH w/8-3/4" bit & tagged cement @ 186'. D/O cement & then formation to 4191'. Circ hole. RIH w/7", casing (4 jts 23#, L-80 and 93 jts - 20#, J-55) & set @ 4181' w/stage tool @ 3660'. RU BJ to cement. Pumped 1st stage preflush - 10 bbls gel/water + 2 bbls water. Pumped 119 sx (164 cf - 29.2 bbl slurry) Type III w/1% CaCl₂, .25#/sx celloflake, .2% FL-52. Dropped plug & displaced w/30 bbls water & 137.4 bbls mud. Bumped plug @ 0936 Hr 9/5/04. PU casing & opened stage collar. Circ. 15 bbls cement to surface. 2nd stage - preflushed w/10 bbls water & 10 bbls mud clean & 10 bbls water. Pumped 431 sx (918 cf - 163.5 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake & 5#/sx LCM-1, w/.4% FL-52 & .4% SMS. Dropped plug and displaced w/148.1 bbls water. Bumped plug @ 1505 hrs 9/5/04. Circ. 30 bbls cement to surface. RD BJ. WOC. NU BOP & "B" section. WOC. PT blind rams, casing and manifold valves to 1500 psi/30 min. Good test.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #36074 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 09/17/2004 (04AXB3398SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED Approved By _____		ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 09/17/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NWOC**

Additional data for EC transaction #36074 that would not fit on the form

32. Additional remarks, continued

9/6/04 RIH w/6-1/4" bit & D/O stage tool & then PT DV tool to 1500 psi/30 min. OK. Continue w/6-1/4" bit & drilled ahead to 8383' (TD). TD reached 9/9/04. Circ. hole. RIH w/195 jts 4-1/2" J-55 casing (94 jts 10.5# & 55 jts of 11.6) & set @ 8383'. RU BJ to cement. Pumped preflush of 10 bbls chemical wash & 2 bbls FW. Pumped 9 sx (28 cf - 5 bbl slurry) Scavenger cement w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1 & 1% FL-52. Tailed w/286 sx (567 cf- 100.8 bbl slurry) Premium Lite HS FM cement w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1 & 1% FL-52. Dropped plug and displaced w/132.4 bbls FW w/25#/ sugar in 1st 10 bbls. ND BOP. RD & released rig 9/9/04. Will show 4-1/2" casing PT and TOC on next report. The PT will be conducted by the completion rig before the completion commences.