

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078266
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. WOOD WN FEDERAL COM 1M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T29N R10W NENW 835FNL 1805FWL		9. API Well No. 30-045-30900-00-C1
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation for this well as per attached. This is in reference to DCH #616AZ.



DHC-616AZ

14. I hereby certify that the foregoing is true and correct. Electronic Submission #34192 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 09/16/2004 (04MXH2015SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/06/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Title <u>Petr. Eng.</u>	Date <u>9/17/04</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office NMOCD		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Allocation for Wood WN Fed 1M

The Wood WN Fed 1M is a 160 acre Dakota/160 acre Mesaverde well located in the NW/4 of Section 21 of T29N 10W, San Juan County, NM. The well was drilled in April 2002, and was completed and fracture stimulated in May/June 2002.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tbg at 4150')

5/31/2002 1/2" choke 300 psi tubing press. 500 psi casing press. 1980 MCFD + 0 BOPD + 5 BWPD

Commingled Mesaverde and Dakota (2-3/8" tbg at 6467')

6/06/2002 1/2" choke 300 psi tubing press. 650 psi casing press. 1980 MCFD + 0 BOPD + 2 BWPD

Allocation by subtraction is not possible based on the reported test results. Most likely the Dakota formation was not sufficiently cleaned up prior to testing. A preliminary allocation is based on the expected production from each of the zones, which was based on offset well production information. Ownership in both zones is identical. In order to get an improved allocation, it is recommended that the well be retested or logged with a spinner tool when it is operationally efficient.

The preliminary DHC allocation percentages are:

Fixed Allocation (Gas)	Dakota	37%
	Mesaverde	63%

Fixed Allocation (Oil)	Dakota	37%
	Mesaverde	63%

No significant amounts of oil were produced during the test. Historical gas-to-liquid ratios for the two zones are similar in this area. Consequently, the gas allocation percentage was also used for the oil.

Please allocate production based on the above estimated percentages. Thank you.

Trent Boneau
Sr Reservoir Engineer
San Juan West Team