

New Mexico
Energy Minerals and Natural Resources Department

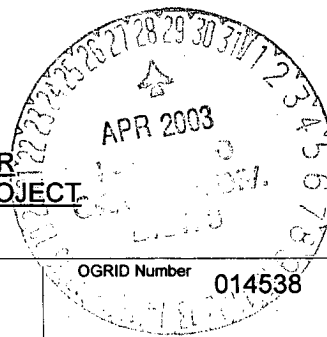
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Peggy Cole					Phone 505/326-9700	
Property Name SAN JUAN 29-7 UNIT			Well Number 54A		API Number 3003923952	
UL C	Section 14	Township 29 N	Range 7 W	Feet From The 1120 FNL	Feet From The 1850 FWL	County RIO ARriba

II. Workover

Date Workover Commenced 9/14/2002	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 9/19/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
Peggy Cole, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Peggy Cole</u>	Title <u>Regulatory Administrator</u>	Date <u>4-24-03</u>
SUBSCRIBED AND SWORN TO before me this <u>24th</u> day of <u>April</u> , <u>2003</u>		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Nancy Oltmanns</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 9-19-2002.

Signature District Supervisor <u>Charles Rous</u>	OCD District <u>AZTEC III</u>	Date <u>4-30-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 29-7 UNIT

54A

3003923952

BLANCO MESAVERDE

REG_DTL_D

9/1/2001	9188
10/1/2001	8643
11/1/2001	8120
12/1/2001	8043
1/1/2002	5658
2/1/2002	7610
3/1/2002	8528
4/1/2002	8292
5/1/2002	8299
6/1/2002	6098
7/1/2002	8694
8/1/2002	8102
9/1/2002	6829
10/1/2002	9667
11/1/2002	8479
12/1/2002	8273

Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #54A

Common Well Name: SAN JUAN 29-7 UNIT #54A

Event Name: CAP WORKOVER

Start: 9/14/2002

Spud Date: 12/7/1985

Contractor Name: DRAKE WELL SERVICE

Rig Release: 9/19/2002

End: 9/19/2002

Rig Name: DRAKE

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/15/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-BAD ROADS AND MUD
	07:00 - 08:30	1.50	MIMO	a	OBJECT	ROAD RIG TO LOCATION
	08:30 - 14:00	5.50	RURD	a	OBJECT	RIG UP, SPOT EQUIPMENT
9/17/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY, GENERAL SAFETY POINTS, VALVES WHEN PUMPING, TRIPPING
	07:00 - 08:45	1.75	NUND	a	OBJECT	BLOW WELL DOWN, KILL TBG, NU BOP, LINES AND FLOOR
	08:45 - 10:15	1.50	TRIP	a	OBJECT	STRAP OUT OF HOLE W/5589 TBG
	10:15 - 11:30	1.25	WAIT	a	OBJECT	WAIT ON BASIN WIRELINE, TRUCK BLEW RADIATOR HOSE
	11:30 - 12:30	1.00	PERF	a	OBJECT	RU BASIN, SET CIBP AT 4532
	12:30 - 13:45	1.25	PUMP	a	OBJECT	PU 7" PKR, 1JT 2 7/8 TBG, LOAD HOLE W/RIG PUMP, SET PKR, PRESS TEST CSG TO 3000 PSI W/THREE RIVERS PUMP TRUCK
	13:45 - 14:30	0.75	PERF	a	OBJECT	RU BASIN, PERF LEWIS 4080-4367 25 HOLES 4080, 4082, 4087, 4090, 4092, 4094, 4096, 4100, 4101, 4142, 4144, 4146, 4152, 4154, 4213, 4215, 4127, 4230, 4232, 4325, 4327, 4363, 4365, 4367 25 HOLES
	14:30 - 15:00	0.50	PUMP	a	OBJECT	RAN 1 JT AND PKR, PUMP INTO FORMATION AT 1700 PSI AT 1.75 BPM (1/2 BBL)
	15:00 - 16:00	1.00	NUND	a	OBJECT	NU BR ISOLATION TOOL 1 JT 2 7/8 TBG, AND 7" PKR
9/18/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 11:00	4.25	RURD	a	OBJECT	MOVE IN AND RU SCHLUMBERGER FRAC CREW
	11:00 - 11:15	0.25	SAFE	a	OBJECT	PRE FRAC SAFETY MEETING AND PRESS TEST LINES
	11:15 - 12:15	1.00	FRAC	a	OBJECT	FRAC LEWIS 4080-4367 W/82M GALS 2% KCL SLICK 80% N2 FOAM
						STAGE RATE PSI QUAL
						PAD 40 2696 85
						.25# 42 2440 83%
						.5# 44 2233 80%
						.75 46 2251 75%
						1-1.75# 43 2161 75-80%
9/19/2002						FLUSH W/N2 AT 30 BPM 2055 PSI
						ISIP 1870
						FRAC JOB WAS SHORT 100 BBLS OF KCL WTR
	12:15 - 13:30	1.25	RURD	a	OBJECT	RD FRAC CREW AND NU FLOW BACK LINES
	13:30 - 05:00	15.50	FLOW	a	OBJECT	FLOW BACK WELL
						TIME CHOKES PSI RETURNS\
						1330 10/64 1700
						1530 10/64 1575
						1730 14/64 1250 MIST, NO SAND
						1930 18/64 840 NO SAND
9/19/2002						2230 32/65 180 NO SAND
						0130 48/64 55 NO SAND
						0430 2" 25 NO SAND
	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-TRIPPING PIPE
	07:00 - 08:00	1.00	BLOW	a	OBJECT	BLOW WELL DOWN
	08:00 - 09:30	1.50	NUND	a	OBJECT	KILL WELL, ND ISOLATION HEAD, PULL PKR, BLOOE LINES AND STRIPPER
	09:30 - 11:30	2.00	TRIP	a	OBJECT	TIH W/3 7/8 MILL, UNLOAD AT LINER, GIH TAGGED 12' SAND AT 4520
	11:30 - 13:30	2.00	MILL	a	OBJECT	CLEAN OUT 10' SAND, DRILL CIBP AT 4532
	13:30 - 14:00	0.50	TRIP	a	OBJECT	GIH TAGGED AT 5640 (60' FILL)
9/19/2002	14:00 - 16:00	2.00	COUT	a	OBJECT	CLEAN OUT TO 5700, HARD CLEANING OUT HAD PIECE OF CIBP

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End: 9/19/2002

Rig Release: 9/19/2002

Group:

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/19/2002	14:00 - 16:00	2.00	COUT	a	OBJECT	ON TOP OF SAND
	16:00 - 05:00	13.00	BLOW	a	OBJECT	WELL MAKING 6-8 BPH WTR, WILL BLOW W/1 AND 1 FOR 2 HRS AND NAT FLOW 2HRS DURING NIGHT
9/20/2002	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-SPILL PREVENTION, ACCUMULATOR INSPECTIONS
	07:00 - 08:00	1.00	BLOW	a	OBJECT	MAKING MOD MIST W/1 AND 1 COMPRESSION, TAGGED 10' FILL, CLEAN OUT AND BLOW
	08:00 - 10:30	2.50	TRIP	a	OBJECT	TOOH W/MILL, TIH W/PROD TBG, XCK, 1 JT 2 3/8, SN, 173 JTS 2 3/8, TAGGED 5' FILL
	10:30 - 11:00	0.50	BRCH	a	OBJECT	BROACH TBG
	11:00 - 14:00	3.00	BLOW	a	OBJECT	BLOW, MOD MIST, NO SAND
	14:00 - 15:00	1.00	NUND	a	OBJECT	LAND TBG 171 JTS, BOTTOM AT 5601, ND BOP AND LINES
	15:00 - 17:00	2.00	RURD	a	OBJECT	RIG DOWN AND PREP FOR MOVE TO SJ 29-7 #57