

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03999
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. GRAMBLING 3A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T29N R9W SWNW 1600FNL 0800FWL 36.71341 N Lat, 107.77141 W Lon		9. API Well No. 30-045-21782-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE OTERO CHACRA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-31-03 MIRU. ND WH. NU BOP. TIH, tag up. TOO H w/155 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 3730'. Load csg w/115 bbl 2% KCl wtr. PT CIBP & csg to 1000 psi, OK. SDON.  
4-1-03 Pump 500 gal 15% HCl across Chacra interval @ 2937-3600'. Displace w/11 bbl 2% KCl wtr. TOO H. TIH, ran CBL-CCL-GR @ 800-3730', TOC @ 1010' w/several bridges up to 240'. TOO H. TIH w/7" pkr, set @ 60'. PT Csg & CIBP to 3000 psi/15 min, OK. TOO H w/pkr. TIH, perf Chacra w/1 SPF @ 2932, 2970, 2975, 2982, 3011, 3030, 3131, 3137, 3140, 3147, 3150, 3190, 3208, 3210, 3212, 3218, 3242, 3254, 3326, 3328, 3355, 3434, 3483, 3560, 3562, 3600' w/26 0.32" diameter holes total. Frac Chacra w/613 bbl 20# linear gel, 1,230,200 SCF N2, 200,000# 20/40 Arizona sd. CO after frac.  
4-2-03 (Talked to Jim Lovato, BLM and Charlie Perrin, OCD. Water analysis shows hydrocarbons). Blow well & CO. TOO H. TIH w/3 7/8" mill to 3710'. Establish circ. Circ hole clean. Mill out CIBP @ 3730'. TIH, blow well & CO.  
4-3-03 (Verbal approval to squeeze from Jim Lovato, BLM and Charlie Perrin, OCD). TOO H w/mill.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #20767 verified by the BLM Well Information System</b> <b>For BURLINGTON RESOURCES O&amp;G CO LP, sent to the Farmington</b> <b>Committed to AFMSS for processing by Matthew Halbert on 04/23/2003 (03SXM0245SE)</b>	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 04/17/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 04/23/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

NMCCD

**Additional data for EC transaction #20767 that would not fit on the form**

**32. Additional remarks, continued**

TIH w/4 1/2" CIBP, set @ 2835'. Load hole w/95 bbl 2% KCl wtr. PT CIBP & csg to 500 psi, OK. TOOH. TIH, ran noise log @ 200-1500'. Perf 1 sqz holes @ 350'. TOOH. Establish circ down csg & out bradenhead. Pump 34 bbl wtr ahead. Pump 121 sx Type III cmt down csg & out bradenhead. Circ 9 bbl cmt to surface. WOC. SDON.

4-4-03 TIH, tag TOC @ 345'. PT csg to 500 psi, pressure dropped to 300 psi/15 min. TOOH. SD for weekend.

4-7-03 Open bradenhead, no bradenhead flow. PT csg to 500 psi, OK. TIH w/bit, tag TOC @ 345'. Establish circ. Drill cmt @ 345-355'. PT csg to 500 psi, OK. TIH to top of Inr. Blow well & CO. TOOH w/bit. TIH w/3 7/8" mill to 2835'. Mill out CIBP @ 2835'. TIH, CO to PBTD. TOOH w/mill. Blow well & CO.

4-8-03 TIH w/152 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 4711'. (SN @ 4678'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Mesaverde commingle under DHC-1070az.

CTPO223251161