

District I
1625 N. French Dr. Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-26836
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	RINCON UNIT
8. Well No.	156R
9. Pool name or Wildcat	Blanco Mesa Verde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6551' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator PURE RESOURCES L.P.	
3. Address of Operator P.O. BOX 850, BLOOMFIELD, NM 87413	
4. Well Location Unit Letter <u>K</u> : <u>1965'</u> feet from the <u>South</u> line and <u>1970'</u> feet from the <u>West</u> line Section <u>16</u> Township <u>27N</u> Range <u>06W</u> NMPM <u>RIO ARRIBA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6551' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Completion Report</u> <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

See Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>[Signature]</u>	TITLE <u>San Juan Basin Drilling/ Production Foreman</u>	DATE <u>03/06/03</u>
Type or print name <u>Mike Phillips</u>	TELEPHONE NO. <u>(505) 632-1811</u>	
APPROVED BY <u>[Signature]</u>	TITLE <u>DEPUTY OIL & GAS INSPECTOR, DIST. #1</u>	DATE <u>MAR 12 2003</u>

Conditions of approval, if any:

Pure Resources, Inc.

Well History

RINCON UNIT #156R - 76.82% WI From 1/1/1920 through 2/19/2003

Well Name RINCON UNIT #156R - 76.82% WI
State: NM County: RIO ARRIBA

Lease Well 521535-156R

2/12/2003 PERF POINT LOOKOUT PERFS W/ SCHLUMBERGER AS FOLLOWS: 5505, 07, 09, 12, 16, 24, 27, 32, 35, 38, 41, 46, 47, 50, 51, 58, 68, 70, 74, 90, 93, 5627, 33, 34, 39'. RD WL - NO GAS TO SURFACE.

2/13/2003 MIRU BJ SERVICES. HELD PRE-FRAC SAFETY MTG. BROKE DOWN FORMATION @ 4810#. INCREASED RATE TO 25 BPM @ 1550#. FRAC WELL W/ 57808 GALS 70Q FORM, 139040# BROWN SAND 20/40 MESH, 5500# FLEXSAND 14/30 MESH - TOTAL OF 144540# SAND IN 5 STAGES. AVG PRESS 2484# @ 35.8 BPM. ISDP 1500#, 5/1248, 10/1212, 15/1180#. RD BJ SERVICES. OPEN WELL UP. BLOW PIT ON 1/4" CHOKE W/ 1050# AFTER 1 HR SHUT IN. LEFT WELL FLOWING W/ FLOWBACK CREW ON LOCATION. 627 BBLS OF FLUID TO RECOVER.

2/15/2003 CONTINUE TO FLOW WELL TO BLOW PIT. WELL FLARING AFTER 18 HRS FLOWING TO PIT W/ 600# ON 3/8" CHOKE. PUT WELL TO SALES LINE, MAKING 1.2 MCFPD @ 8:30 A.M. 2/14/03. REC APPROX 250 BBLS FLUID.

2/16/2003 FLOWED 958 MCFD + 3 BO + 3 BW IN 24 HRS (MESA VERDE ONLY).