

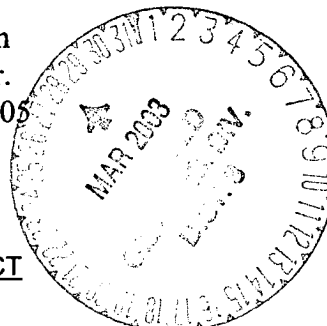
District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Atlantic A LS					Well Number 5	API Number 30-045-10280		
UL L	Section 26	Township 31N	Range 10W	Feet From The 1650	North/South Line South	Feet From The 990	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 07/12/2002	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 07/31/2002	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

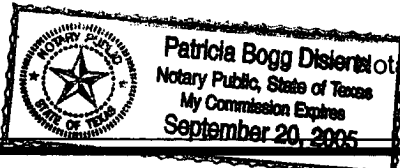
V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date March 25, 2003

SUBSCRIBED AND SWORN TO before me this 25 day of March, 2003.

My Commission expires:  Patricia Bogg Disena, Notary Public, State of Texas, My Commission Expires September 20, 2005. Patricia Bogg Disena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

07-31-2002

Signature District Supervisor <u>Charlie Herrin</u>	OCD District <u>AZTEC III</u>	Date <u>04-02-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ATLANTIC A LS
BP AMERICA PRODUCTION COMPANY
T31N R10W Sec 26 San Juan County

No.: 5
API: 30-045-10280

Year: 2001

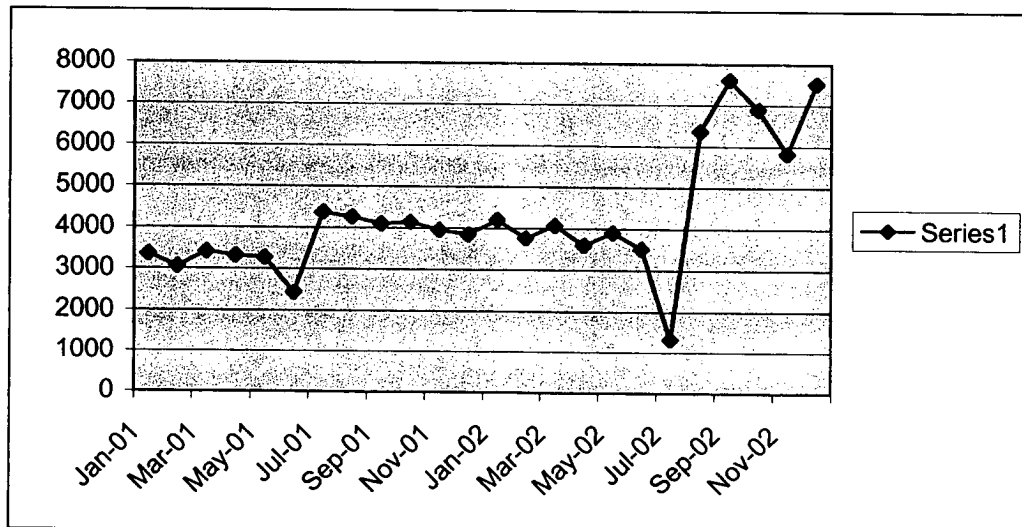
Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	7	3351	0	31	1411	456205
February	8	3053	0	28	1419	459258
March	12	3411	60	31	1431	462669
April	2	3315	0	30	1433	465984
May	7	3269	0	31	1440	469253
June	1	2431	0	30	1441	471684
July	0	4364	0	31	1441	476048
August	5	4255	0	31	1446	480303
September	7	4088	0	30	1453	484391
October	13	4138	0	31	1466	488529
November	12	3957	45	30	1478	492486
December	17	3847	0	31	1495	496333
Total	91	43479	105	365		

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	27	4196	0	31	1522	500529
February	1	3762	0	28	1523	504291
March	3	4068	0	31	1526	508359
April	13	3592	0	30	1539	511951
May	8	3901	0	31	1547	515852
June	17	3508	0	30	1564	519360
July	0	1314	0	10	1564	520674
August	2	6358	120	31	1566	527032
September	22	7604	0	30	1588	534636
October	32	6884	80	28	1620	541520
November	8	5823	40	24	1628	547343
December	5	7509	20	31	1633	554852
Total	133	51010	240	304		



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM - 0606
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. ATLANTIC A LS 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T31N R10W SESW 1650FSL 990FWL		9. API Well No. 30-045-10280
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pay Add & Fracture Stimulation Subsequent Report:

07/12/2002 MIRUSU NDWH NU BOPs. Unseat TBG hanger & TOH W TBG. TIH & set CIBP @ 1200'. ND BOPs & lower tree. Weld on an extension to the 4 1/2" CSG & installed new TBG head. NU BOPs. TIH & retrieve CIBP. RU TIH & set CIBP @ 5240'. RU & run GR log. Perf 1st stage: 4953', 4973', 4984', 5009, 5013', 5029', 5051', 5070', 5078', 5084', 5093', 5122', 5130', 5136', 5168', 5175', @ 2 JSPF, .500 in diameter, 3.125" gun, 32 holes. RU & frac 1st stage w/87,892# 20/40 Brady Sand, 70% Quality Foam & N2. RU & flow back thru 1/4" choke overnight. Upsized choke to 1/2" & flow back N2. Upsized choke to 3/4" & continued flow back. RU, TIH & set CIBP @ 4700'. Loaded hole w/2% Kcl WTR. Pressure test CSG to 2000#. Held OK. RU & perf 2nd stage: 3880', 4010', 4080', 4366', 4580', 2 JSPF, .340 in diameter, 3.125" gun, 10 holes. RU & frac 2nd stage w/330,000# 20/40 Brady Sand, 70 Quality Foam & N2. RU & flow back well thru 1/4" choke overnight. Upsized choke to 1/2" & flowed back sand & WTR. Upsized choke to 3/4" & continued flowback. TIH & tagged fill @ 4431'. C/O

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13701 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/20/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for EC transaction #13701 that would not fit on the form

32. Additional remarks, continued

to CIB set @ 4700'. DO CIBP & C/O to 500'. PU above perfs & SD. TIH & tag fill @ 5134'. C/O to CIBP set @ 5240. DO CIBP. PU above perfs & SD. TIH & tag fill @ 5504'. C/O to 5610'. PU above perfs & flow test well thru 3/4" for 9 hrs. Flow rate 950 MCFD. TIH & found 0 fill. TOH. TIH w/ 2 3/8" Production TBG & land @ 5566'. ND BOPs & NUWH. Pull TBG plug. RDMOSU @ 17.30 hrs on 07/31/2002