

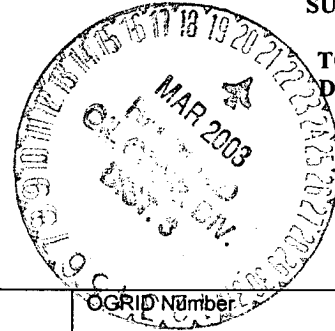
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR ,							Phone (505) 324-1090	
Property Name KEYS GAS COM D					Well Number #1E		API Number 30-045-23729	
UL I	Section 29	Township 29N	Range 10W	Feet From The 1810	North/South Line SOUTH	Feet From The 1030	East/West Line EAST	County SAN JUAN

II. SURFACE COMMINGLE

Date Workover Commenced: 4/23/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 4/26/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN) ss.
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 3/20/03

SUBSCRIBED AND SWORN TO before me this 20TH day of MARCH, 2003.

My Commission expires: 9-1-04

Notary Public Holly C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 04-26, 2002.

Signature District Supervisor <u>Charlie J. Larrin</u>	OCD District <u>AZTEC III</u>	Date <u>04-02-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINK SEARCH | CONTACT

PTTC
PRRC
NM-TECH
NMBGMR
 NYMEX LS Crude \$30.90
 Navajo WTXI \$28.50
 Henry Hub \$5.43

Updated 3/19/2003

[ABOUT](#) | [GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: KEYS GAS COM D No.: 001E
 Operator: XTO ENERGY, INC.
 API: 3004523729 Township: 29.0N Range: 10W
 Section: 29 Unit: I
 Land Type: P County: San Juan Total Acreage: 320
 Number of Completion with Acreage: 1
 Accumulated:
 Oil: 2729 (BBLS) Gas: 559073 (MCF)
 Water: 7194 (BBLS) Days Produced: 5707 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1608	0	31	0	1608
February	0	1205	40	28	0	2813
March	0	946	0	31	0	3759
April	0	791	0	28	0	4550
May	0	164	0	30	0	4714
June	0	233	0	29	0	4947
July	0	389	0	31	0	5336
August	0	821	45	30	0	6157
September	0	556	0	26	0	6713
October	0	985	140	30	0	7698
November	0	523	0	25	0	8221
December	0	867	0	31	0	9088
Total	0	9088	225	340		

12 months since 642 Avg.

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1399	0	31	0	10487
February	7	703	80	28	7	11190
March	18	418	0	30	25	11608
April	4	1155	0	25	29	12763
May	0	0	0	0	29	12763
June	0	2394	80	30	29	15157
July	1	2209	80	31	30	17366
August	0	1653	40	31	30	19019

2 months after 2083 Avg.

September	4	1890	80	30	34	20909
October	2	2349	0	31	36	23258
November	7	2030	80	30	43	25288
Total	43	16200	440	287		

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC.

Well Workover Report

KEYS GAS COM D #1E

Objective: Surface Commingle

First Report: 04/23/2002

4/23/02: Dug ditch fr/mtr run outlet to comp suc on XTO WH screw comp @ the Abrams J #1. Inst welded 3" S40 FB pipe in ditch. Backfilled ditch. SDFN.

4/24/02: Conn welded 3" S40 FB pipe fr/sep outlet to comp suc manifold @ Abrams J CDP. SDFN.

4/25/02: Rpr'd cut auto cables.

4/26/02: SITP 290 psig, SICP 300 psig. OWU to Abrams J CDP. Std XTO screw comp & RWTP @ 11:15 a.m.