UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	<i>,</i> ,	
٠.	Lease Serial No.	
_	MMSF078277	

6. If Indian, Allottee or Tribe Name

abandoned well	I. Use form 3160-3 (APD)	for such proposals.	o. Il litalan, i litalan	or mornante		
SUBMIT IN TRIF		7. If Unit or CA/Agreement, Name and/or No. NMNM78415A				
1. Type of Well			8. Well Name and No SJ 29-5 7A	8. Well Name and No.		
Oil Well Gas Well Oth		UDIO OUOTABTIO				
Name of Operator CONOCOPHILLIPS COMPAN		HRIS GUSTARTIS Mail: christina.gustartis@con		9. API Well No. 30-039-21340-00-S1		
3a. Address 4001 PENBROOK, SUITE 346 ODESSA, TX 79762		3b. Phone No. (include area cod Ph: 832.486.2463		10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		11. County or Parish	11. County or Parish, and State		
Sec 7 T29N R5W NESE 1700 36.73749 N Lat, 107.39191 W	RIO ARRIBA (RIO ARRIBA COUNTY, NM				
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION			
Nation of Intent	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other Workover Operations		
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily Abandon (Workover Operations		
.	Convert to Injection	Plug Back	☐ Water Disposal	\		
			2000 POR 19 POR			
14. I hereby certify that the foregoing is	Electronic Submission #3	6331 verified by the BLM W. LLIPS COMPANY, sent to the	ne Farmington			
	JSTARTIS	· ·	ORIZED REPRESENTATIVE			
				· ···· · · · · · · · · · · · · · · · ·		
Signature (Electronic S	Submission)	Date 09/20	/2004			
	THIS SPACE FOI	R FEDERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED		N MASON EUM ENGINEER	Date 09/20/2004		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct to conduct the applicant the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applicant the applicant to conduct the applicant th	uitable title to those rights in the	subject lease	Office Farmington			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	rime for any person knowingly a o any matter within its jurisdiction	and willfully to make to any department on.	or agency of the United		

	hilder (1914) The layer (1914)	#007A		Summary			ner Survey
API/UWI 300392134000		County RIO ARRIBA		State/Province NEW MEXICO		LIPS PETROLE	
KB Elevation (ft) 6530		Ground Elevation (ft) 6517.00	Plug Back	Total Depth (ftKB) 5,771.0	Spud Date 06/2	5/1 <u>977</u>	07/07/1977
Start Date	POPULATION OF THE PROPERTY OF		Ops This Rpt		meanalogist a solide general	Dav Total	Cum To Date
09/08/2004 07:00	Pick up & mov rig up and spo 300 psi lo & 22 tag - approxim	re all equipment & road at all equipment. Install 200 psi hi - Good. Pipe ately 5740'. Trip out la	d from San Juan : 2-way check; NE es: 250 psi lo & 23 aying down tubing	ential hazards in rig move 29-5 #203 to San Juan 29-t) wellhead; NU BOP's. Tes 300 psi hi - Good. Pull han g. Secure well & SIFN.	5 #7A. Spot rig; it BOP's: Blinds - ger & run in to	11,831	
09/09/2004 07:00	casing: (180 p tubing - laying new pipe. Wai	afety meeting w/ crevisi) & continue out, lay down. Wait on tubing to n slip grip elevators Secure well & SIFN.	e out w/ 2 3/8" be trailers. Tally	28,900	.00 40,731.00		
09/10/2004 07:00	& Gomez). Dr actions to avo tubing. Unload choke in flowb	ideos about ranch ga ive to location. Held p id them. Blow down o I hole w/ air from 5700 pack line & put on line and to flow well on 1/2"	6,200	.00 46,931.00			
09/11/2004 07:00 09/13/2004	66 psi flowing hazards & acti Protechnics P tubing & SICP RIH & tag up;	1/2" choke on casing ons to avoid them. Rigoroduction Logging Too @ 108 psi. Pull Surverig up to air. Clean out 6 joints 2 3/8" tubing, v	all night. Held p g up Slickline; pull of on Slickline; RII y. Rack up Slickli to PBTD. Hard ta	re-job safety meeting w/ cr FWD plug; run 1.75 gauge I, stabilize flow at 68 psi or ne & Logging. Prepare to R g @ 5760'. Pull up & land to \$ 5731.5' and Top of 1.81	e ring. Pick up n 1/2" choke up IH to clean out. ubing; Nipple up	12,850	.00 59,781.00
07:00							

Page 1

Report generated on 09/15/2004

WellView®