

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF080066

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMMN78419B

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
SJ 30-5 87M

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS

E-Mail: christina.gustartis@conocophillips.com

9. API Well No.

30-039-26804-00-C1

3a. Address

PO BOX 2197 WL3 6054  
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2463

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T30N R5W NESE 1975FSL 775FEL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as attached. This is in reference to DHC 927AZ.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #31440 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 09/13/2004 (04MXH1989SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/03/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By Original Signed: Stephen Mason

Title

SEP 13 2004  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **San Juan 30-5 Unit #87M** **Monthly Production**

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily	Mesaverde %
Mar-03	18,998	7,310	31	236	11,688	31	377	62%
Apr-03	15,840	6,267	30	209	9,573	30	319	60%
May-03	15,503	6,607	31	213	8,896	31	287	57%
Jun-03	13,721	6,121	30	204	7,600	30	253	55%
Jul-03	13,824	6,077	31	196	7,747	31	250	56%
Aug-03	13,358	5,669	31	183	7,689	31	248	58%
Sep-03	11,762	5,654	30	188	6,108	30	204	52%
Oct-03	12,717	5,477	31	177	7,240	31	234	57%
Nov-03	11,252	5,144	30	171	6,108	30	204	54%
Dec-03	10,888	5,166	31	167	5,722	31	185	53%
	137,863	59,492		194	78,371		256	

Total Mesaverde Production = 78,371 MCF  
 Total Dakota Production = 59,492 MCF  
 Total Production both zones = 137,863 MCF

Recommended Mesaverde Fixed Gas % Allocation for All Future Production= **57%**  
 Recommended Dakota Fixed Gas % Allocation for All Future Production = **43%**

**Note: 100% of all future condensate production should be allocated to the Mesaverde**

