

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP

Contact: TAMMY JONES
E-Mail: twimsatt@br-inc.com

8. Well Name and No.
SEYMOUR 2M

9. API Well No.
30-045-31803-00-S1

3a. Address
PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505.599.4068
Fx: 505.599.4062

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T31N R9W SESW 1065FSL 1940FWL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/19/04) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. SDON.
(8/20/04) TIH w/CIBP, set @ 7800'. ND BOP. NU frac valve. Pump 15 bbls 15% HCL. Load hole w/2% KCL wtr. Test csg & CIBP to 4000 psi, OK. Perf Dakota @ 7609-7785' w/2 SPF, for a total of 82 holes. SDON.
(8/23/04) Frac Dakota w/2466 bbls slickwater, 40,000# 20/40 sand. TIH w/CIBP, set @ 5860'. Load hole, test CIBP to 4000 psi, OK. Perf Point Lookout @ 5430-5812' w/1 SPF, for a total of 25 holes. Frac Point Lookout w/1153 bbls slickwater, 100,000# 20/40 sand. TIH w/CIBP, set @ 5400'. Perf Menefee @ 5071-5340' w/1 SPF, for a total of 25 holes. Frac Menefee w/1032 bbls slickwater, 100,000# 20/40 sand. Flow back well.
(8/24/04) Flow back well.
(8/25/04) ND frac valve. NU BOP. TIH w/mill, tag sand @ 5380'. Est circ. Mill CIBP @ 5400'. Tag sand @ 5825'. Est circ. Mill CIBP @ 5860'. Flow back well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #36114 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 09/15/2004 (04SXM2034SE)**

Name (Printed/Typed) TAMMY JONES

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 09/15/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #36114 that would not fit on the form

32. Additional remarks, continued

(8/26/04) TIH w/mill, tag fill @ 7740'. CO to CIBP @ 7800'. Flow well.

(8/27/04) TIH w/RBP, set @ 6000'. Test Mesaverde formation. TOOH w/RBP. SDON.

(8/30/04) TIH to CIBP @ 7800'. Est circ. Mill out CIBP @ 7800'. Clean out open hole @ 7836-7890'. TOOH w/mill. SDON.

(8/31/04) TIH w/239 jts 2-3/8" 4.7# J-55 tbg, set @ 7823'. ND BOP. NU WH. RD. Rig released.

The well will produce as a Mesaverde/Dakota commingle under DHC1379AZ.