VUL

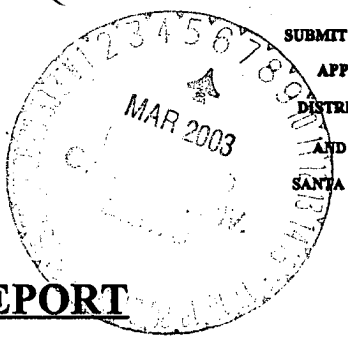
OK CT 011

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM
District III
1000 Rio Brazos Rd., Aztec, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE



PIT REMEDIATION AND CLOSURE REPORT

30-045-25157

Operator: XTO ENERGY, INC. Telephone: (505) 324-1090

Address: 2700 FARMINGTON AVE., BLDG. K SUITE 1, FARMINGTON, NM 87401

Facility or Well Name: PIPKIN E.H. #25

Location: Unit or Qtr/Qtr Sec L Sec 36 T 28N R 11W County San Juan

Pit Type: Separator ___ Dehydrator ___ Other BLOW

Land Type: BLM X, State ___, Fee ___, Other ___

Pit Location: (Attach diagram)

Pit dimensions: length NA, width NA, depth NA

Reference: wellhead X, other ___

Footage from reference: 100'

Direction from reference: 30 Degrees ___ East ✓ North of ✓ West ___ South

Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet	(20 points)	10 NV
	50 feet to 99 feet	(10 points)	
	Greater than 100 feet	(0 points)	0
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes	(20 points)	
	No	(0 points)	0
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet	(20 points)	
	100 feet to 1000 feet	(10 points)	
	Greater than 1000 feet	(0 points)	0
			10 NV
	RANKING SCORE (TOTAL POINTS):		0

revised: 03/12/01

bei1202.wpd

CT011 BLOW PIT

Date Remediation Started: _____ **Date Completed:** 6/12/01

Remediation Method: (Check all appropriate sections) Excavation X Approx. cubic yards NA

Landfarmed ____ Insitu Bioremediation _____

Other CLOSE AS IS.

Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility) Onsite X Offsite _____

General Description of Remedial Action: Excavation. Test hole advanced. No remediation necessary.

Groundwater Encountered: No X Yes ____ Depth _____

Final Pit Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Sample location see Attached Documents

Sample depth 5.5' (Test hole bottom)

Sample date 6/11/01 Sample time 1100

Sample Results

Soil:	Benzene	(ppm)	____	**Water:** Benzene	(ppb)	____
	Total BTEX	(ppm)	____	Toluene	(ppb)	____
	Field Headspace	(ppm)	1.5	Ethylbenzene	(ppb)	____
	TPH	(ppm)	ND	Total Xylenes	(ppb)	____

Groundwater Sample: Yes ____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 6/12/01 PRINTED NAME Jeffrey C. Blagg

SIGNATURE Jeffrey C. Blagg AND TITLE President P.E. # 11607

revised: 03/12/01 bei1202.wpd

CLIENT: XTO

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

LOCATION NO: CT011
C.O.C. NO: 9225

FIELD REPORT: CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: EH PIPKIN WELL #: 25 PIT: BLOW
QUAD/UNIT: L SEC: 36 TWP: 28N RNG: 11W PM: NM CNTY: SJ ST: NM
QTR/FOOTAGE: 1740FSL x 1070 FWL CONTRACTOR:

DATE STARTED: 6-11-01
DATE FINISHED: 6-11-01
ENVIRONMENTAL SPECIALIST: JCB

~~EXCAVATION~~ PIT APPROX. 15 FT. x 12 FT. x 3 FT. DEEP. CUBIC YARDAGE: 0

DISPOSAL FACILITY: NA REMEDIATION METHOD: CLOSE AS IS

LAND USE: BLM RANGE LEASE: SF 078019 FORMATION: PC

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 100 FT. N 30°W FROM WELLHEAD.

DEPTH TO GROUNDWATER: >50 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: >1000

NMOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1000 PPM

CHECK ONE:
X PIT ABANDONED
___ STEEL TANK INSTALLED
___ FIBERGLASS TANK INSTALLED

OVM CALIB. READ. 131.1 ppm
TIME: 1106 am/pm

SOIL AND EXCAVATION DESCRIPTION:

TESTED PIT PRIOR TO ANY REMEDIAL ACTIONS. USED HAND AUGER TO DIG TEST HOLES IN BASE OF PIT.
SIDEWALLS 0'-3' DRY SILT, BROWN, NO HC ODOR OR STAIN.
AUGER HOLES 3'-5.5' MOIST SILT, BROWN, NO HC ODOR OR STAIN.

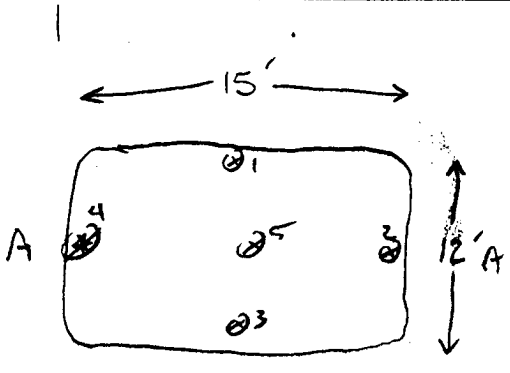
CLOSED

FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm

SCALE
0 FT

PIT PERIMETER



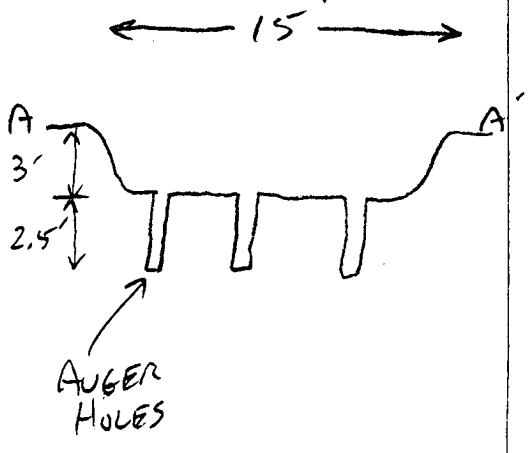
OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 @ 5.5'	0.8
2 @ 5.5'	1.2
3 @ 5.5'	0.6
4 @ 5.5'	0.3
5 @ 5.5'	1.5

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
(5) CC 5.5'	TPH	1100

PIT PROFILE



TRAVEL NOTES: CALLOUT: 6/11/01 0930 ONSITE: 6/11/01 1030

revised: 03/12/01

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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	C @ 5.5'	Date Reported:	06-12-01
Laboratory Number:	20007	Date Sampled:	06-11-01
Chain of Custody No:	9225	Date Received:	06-11-01
Sample Matrix:	Soil	Date Extracted:	06-11-01
Preservative:	Cool	Date Analyzed:	06-12-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	**ND**	**0.2**
Diesel Range (C10 - C28)	**ND**	**0.1**
Total Petroleum Hydrocarbons	**ND**	**0.1**

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **EH Pipkin #25.**

Analyst

Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865