Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO. 30-045- 31785

5. Indicate Type of Lease - FEDERAL STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
Federal: SF-078110

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Federal I

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

8. Well Number
101

2. Name of Operator
Dugan Production Corp.

9. OGRID Number
006515

3. Address of Operator
P. O. Box 420, Farmington, NM 87499-0420

10. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location

Unit Letter N : 660 feet from the South line and 2085 feet from the West line

Section 1 Township 29N Range 14W NMPM County San Juan

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
5525' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL N Sect 1 Twp 29N Rng 14W Pit type Lined Reserve Pit Depth to Groundwater >100' Distance from nearest fresh water well 1.1 miles

Distance from nearest surface water 3500' Below-grade Tank Location UL____ Sect____ Twp____ Rng____ ;

____ feet from the ____ line and ____ feet from the ____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: Supplement to APD For Rule 50 Compliance ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APD Dated 4/2/03 did not include pit and tank information for NMOCD Rule 50 compliance. During drilling and completion a lined reserve pit will exist. Upon completion, no pits will be needed at the well. All production will be transferred by pipeline to Dugan Production's Tabor Gathering System. Reserve pit will be assessed for closure requirements. If appropriate, the excess liner will be removed and disposed of at an authorized disposal site, the pit fluids allowed to evaporate and the pit covered and contoured. NMOCD guidelines will be followed until a general permit is secured.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE John D. Roe TITLE Engineering Manager DATE July 20, 2004

Type or print name John D. Roe E-mail address: johnroe@duganproduction.com Telephone No. 325-1821

(This space for State use)

JUL 23 2004

APPPROVED BY [signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. ☒ DATE

Conditions of approval, if any: