

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

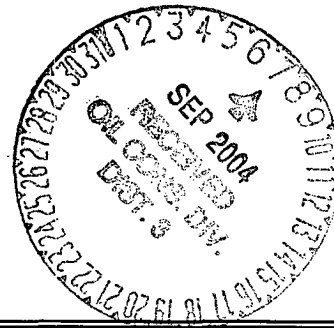
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03040A
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197 WL3 6054 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM78416A
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. SJ 29-6 68
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T29N R6W NENE 1170FNL 1090FEL 36.70064 N Lat, 107.48044 W Lon		9. API Well No. 30-039-07547-00-C1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Subsurface Commingling

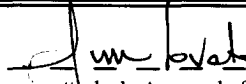
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as per attached. This is reference to DHC #3018.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #31259 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 09/02/2004 (04MXH1955SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 05/28/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By 	Title Petr. Eng.	Date 9/3/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **San Juan 29-6 Unit #68** **Monthly Production**

Month	Total Well Production	Fruitland Coal Production	Days Produced	Fruitland Coal Daily	Mesaverde Production	Days Produced	Mesaverde Daily	Mesaverde %
Nov-02	19,802	16604	26	639	3198	25	128	16.7%
Dec-02	26,930	23677	31	764	3253	31	105	12.1%
Jan-03	23,070	19895	28	711	3175	28	113	13.8%
Feb-03	20,234	17418	28	622	2816	28	101	13.9%
Mar-03	22,015	18967	31	612	3048	31	98	13.8%
Apr-03	20,996	18114	30	604	2882	30	96	13.7%
May-03	21,109	18194	31	587	2915	31	94	13.8%
Jun-03	19,582	16820	30	561	2762	27	102	15.4%
Jul-03	22,290	19498	31	629	2792	31	90	12.5%
Aug-03	21,095	18354	31	592	2741	31	88	13.0%
Sep-03	19,918	17323	30	577	2595	30	87	13.0%
Oct-03	19,399	16782	31	541	2617	31	84	13.5%
	173,738	149,689		637	24,049		105	

Total Mesaverde Production = 24,049 MCF  
 Total Fruitland Coal Production = 149,689 MCF  
 Total Production both zones = 173,738 MCF

Recommended Mesaverde Fixed Gas % Allocation for All Future Production = **14%**  
 Recommended Fruitland Coal Fixed Gas % Allocation for All Future Production = **86%**

**Note: 100% of all future condensate production should be allocated to the Mesaverde**

