

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMSF-079035-A

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH "A" 132-R

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-26620-00C2

3. Address of Operator:

(505) 334-4323

10. Field and Pool, Exploratory Area

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

SOUTH BLANCO TOCITO

4. Location of Well (Footage, Sec., Twp., Rge.)

11. Country or Parish, State

1988' F/N 1949' F/E

SEC. 9-26N-6W

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Recompletion

☐ New Construction

☒ Subsequent Report

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

17. Describe Proposed or Completed Operations:

7-23-04

Rigged up.

T. O. H. laying 2 3/8" tubing.

7-26-04

Rigged up Bluejet.

Run cast iron bridge plug set at 6883'.

Perforated Tocito zone, 4 shots per foot, 6659' to 6645'.

Rigged down Bluejet.

Nippled up frac valve.

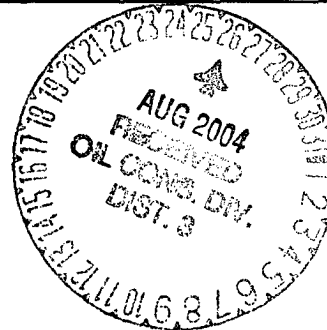
7-27-04

Frac'd Tocito zone with 21,100# 20/40 sand and 6290 m/scf N₂ foam.

7-28-04

Flowed back well through 1/4" choke.

(continued on page 2)



ACCEPTED FOR RECORD

AUG 24 2004

FARMINGTON FIELD OFFICE
BY

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

ROBERT L. VERQUER

TITLE: Superintendent DATE: August 10, 2004

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY

NMOC

Caulkins Oil Company
BLM Sundry Notice
Breech "A" 132-R
August 10, 2004
Page 2

7-30-04 T. I. H. with 207 joints 2 3/8" tubing with mill.
Tagged sand.
Pulled 3 stands.

8-2-04 Killed well.
Cleaned out to cast iron bridge plug set at 6890'.
Flowed well through tubing to clean up and test.

8-3-04 Tested well through 3/4" choke.
Calculated flow at 855 MCF/D, 8 BBL/D oil.
Drilled out cast iron bridge plug set at 6890'.
Cleaned out to TD with air foam unit.
T. O. H. with mill.

8-4-04 T. I. H. with 2 3/8" production tubing.
Landed tubing on doughnut at 7401'.
Rigged down.
Now flowing to clean up.
Well will be turned to sales upon approval of NMOCD C107-A for downhole commingle.