

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals)

5. Lease

NMNM-03381

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

9 APR 11 13

8. Well Name and No.

070 FARMINGTON BREECH "B" 305

9. API Well No.

30-039-27329-00C1

10. Field and Pool, Exploratory Area

BASIN DAKOTA, MESA VERDE

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐

GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

4. Location of Well (Footage, Sec., Twp., Rge.)

1072' F/S 1157' F/W

SEC. 14-26N-7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

8-20-04 Move to location.

Rig up.

T. O. H. laying down 2 1/2" tubing.

Install frac valve.

8-23-04 Rigged down and moved.

Rigged up Bluejet.

Run cast iron bridge plug to 4800'.

Perforated Mesa Verde zone with 4 shots per foot.

4691' - 4686', 24 shots

4631' - 4627', 16 shots

4584' - 4580', 16 shots

4579' - 4565', 56 shots

4560' - 4556', 16 shots

PLEASE SUBMIT YOUR DHC ALLOCATIONS.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE:

Superintendent

DATE:

September 3, 2004

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

NMOC

Caulkins Oil Company
BLM Sundry Notice
Breech "B" 305
September 3, 2004
Page 2

- 8-25-04 Rigged up BJ Services.
Frac'd Mesa Verde zone with 105,420# sand and 7,165 m/scf N₂ foam.
Shut well in overnight.
- 8-26-04 1310# shut-in pressure
Nippled up 1/2" choke.
Flowing back.
- 8-27-04 Nippled up BOP
T. I. H. with 2 3/8" tubing.
Tagged sand at 4600'.
Cleaned out to 4800' with air package.
Unloaded well through tubing.
Flowing to clean up and test.
- 8-30-04 Shut-in pressures: Tubing 785#, Casing 1040#
Tested Mesa Verde for 3 hours through 3/4" choke.
Tubing 61#, Casing 139#, calculated flow 1,058 MCF/D.
T. I. H. with tubing.
Tagged sand 80' above cast iron bridge plug at 4800'.
Cleaned out sand with air package.
Milled out cast iron bridge plug.
Continued in hole with tubing.
Cleaned out to 6827' with air package.
T. O. H. with tubing and mill.
- 8-31-04 T. I. H. with 2 3/8" production tubing.
Landed on doughnut at 6772'
Released rig.
Well will be turned on to sales line upon receiving downhole commingle order from NMOCD.