

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1150' FSL & 1385' FEL, SW/4 SEC 14-T31N-R06W

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #212A

9. API Well No.
30-039-27818

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-12-2004 MIRU

08-13-2004 Drill mouse hole. Spud well @ 1100 hrs, 8/12/04. Drill 12 1/4" hole from 0' to 330' - TD of 12 1/4" hole section of well. Circulate hole clean, POH to run 9 5/8" surface casing.

08-14-2004 POH to run 9 5/8" surface casing. RU casers. Run & land 9 5/8" surface csg @ 317', BLM rep on location for running csg, good csg job. Circ 9 5/8" csg, RD casers. RU cementers, cmt 9 5/8" casing - 1 stage cmt job. 200 sxs Type III cmt + 2% CaCl + .25# sx cello flake + 32.56 bbl mix water = 50.20 bbl slurry @ 14.5 ppg (Yield = 1.41 / Water GPS = 6.84). Cmt w/ 150% excess, displace w/23 bbl fresh water. Cmt returns = 22 bbl to reserve pit. BLM rep on location for cmt job - good cmt job. WOC, mud up, work on rig. Lay out landing joint. Install (uni-head) well head & "B" section combo. NU BOP & all related equip, test BOP & all related equip w/ Quadco BOP testers - BLM rep on location for BOP test.

Continued on back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 8, 2004

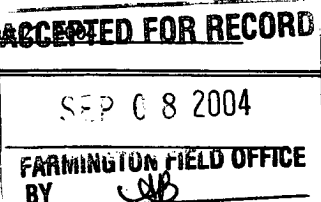
(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:



NMOC

08-15-2004 Test BOP – pipe & blind rams, choke manifold & lines, kill side, stack valves, HCR valve IBOP valve, swivel, kelly hose & stand pipe, 250 psi low test, 1500 psi high test – good test. Test Koomey – good test. Test csg to 1500 psi – good test. Test w/Quadco BOP testers. BLM on rig for complete BOP test – tested to BML reps satisfaction. Make up 8 3/4" bit & BHA – 3 man crew – toolpushers – driller – roughneck. RIH & tag cmt @ 287'. Rig repair on top drive, replace hydraulic hoses. Drill cmt from 287' to 317'. Clean out from 317' to 330'. Drill 8 3/4" hole, new formation, from 330' to 403'.

08-16-2004 Drill 8 3/4" hole from 403' to 1,388'.

08-17-2004 Drill 8 3/4" hole from 1388' to 2330'.

08-18-2004 Drill 8 3/4" hole from 2330' to 2775'. Started mudding up @ 2559'.

08-19-2004 POH with 72 jts of DP, drill string parted between the DP & DC's at the top of the crossover sub; left in hole – bit – bit sub – shock sub, 18 X 6 1/4" DC's – XO sub = 507' of fish. MU & RIH w/fishing string, tag top of fish @ 2268' (as calculated = 507' of fish in hole). Work down on fish, PU w/ 22,000# weight over fishing string (fishing string 48,000# - PU w/fish 70,000#). Pull up 9' off bottom w/fish, jars went off & the fish weight was lost. Go back down on fish, unable to pick up fish weight again. POH w/fishing string.

08-20-2004 POH w/fishing string. We made a good examination on the basket grapple & all indications showed that the fish was not swallowed (the reason has to be an incorrect OD measurement on the crossover sub). Fisherman sized up 1/8" on the basket grapple & added a 4' extension to the overshot body; the 4' extension will swallow the crossover sub plus 2' of the 1st drill collar. Trip in w/fishing string to top of fish @ 2268'. Work down onto fish, pump pressure & weight indicated good catch; jarred up once to free fish off bottom. Chain out fishing string w/catch. Lay out fish – 507' – entire 8 3/4" drilling BHA. Lay out fishing string & secure from fishing. Tuboscope drill collars before re-running.

08-21-2004 PU new 8 3/4" bit & BHA. RIH to 2728' w/new bit & BHA. Wash & ream from 2728' to bottom @ 2775'. Drill 2775' to 2885'. Circulate hole clean & condition mud.

08-22-2004 Circ hole clean & cond mud. Pull up off bottom 2 singles – 60'. Short trip 10 singles – 300', the hole is in good condition. Circ & POH & run 7" intermediate csg. POH to run 7" intermediate csg. Change over to 7" csg rams, install circulating & cement lines. RU casers, run 7" intermediate csg & land @ 2874'. Set & test landing mandrel to 1350 psi – good. Circulated csg to cement, RU cementers. Cement 7" intermediate csg/ 2 stage cement job; stage #1 – 430 sxs Premium Light cmt + 118.97 bbl mix water + 8% gel + 1% CaCl + .25# sxs Cello Flake = 159.5 bbl slurry @ 12.1 ppg (water GPS = 11.62 /Yield = 2.08); stage #2 – 50 sxs Type III cmt + 8.12 mix water + 1% CaCl + .25# sxs Cello Flake = 12.48 bbl slurry @ 14.5 ppg (water GPS = 6.82/Yield 1.40). Displace w/ 111.6 bbl fresh water, bump plug to 500 psi over = 750 psi. Float held, 20 bbl cmt, return to reserve pit. RD cementers.

08-23-2004 WOC, clean mud pit – refill w/produced water. Remove circ & cmt return lines, move 6 1/4" drill collars, lay out landing joint. Change back to 3 1/2" pipe rams, lay out new BHA. Test BOP – pipe & blind rams – 250 psi low test, 1500 psi high test @ 15 min each, good test. RIH with 6 1/4" bit & BHA, tag cmt @ 2829'. Drill cmt, float, cmt, shoe – from 2829' to 2874'; clean out from 2874' to 2885'. Drill 6 1/4" production zone (new formation) from 2885' to TD @ 3168'. Circulate hole clean. POH to run under-reamer, the well will not be wire line logged as per program due to Halliburton loggers not being available.

08-24-2004 POH to run under-reamer, PU under-reamer BHA & TIH, set @ 2880'. Under-ream from 2880' to 2998'. Under ream from 2998' to 3010' (bottom of coal @ 3068' – will under ream to 3070', 2' into the PC). Mud log shows all the good coal is in the last 30' of the hole, 3038' to 3068'; the start of the coal @ 2883' down to 3038' is spaced out.

08-25-2004 Under ream from 3010' to 3071' (bottom of coal @ 3068' – will under ream to 3071', 3' into the PC). Mud log shows all the good coal is in the last 30' of the hole, 3038' to 3068'; the start of the coal @ 2883' down to 3038' is spaced out. Circulate the hole clean. LD BHA & under-reamer. Set back pressure plug & valve. ND BOP & clean mud pit. Rig released at 23:59 – August 24, 2004.