

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

RECEIVED

070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1845' FSL & 1670' FWL, NE/4 SW/4, SEC 33 T31N R4W

5. Lease Designation and Serial No.
NM-23045

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SCHALK 31-4 #2

9. API Well No.
30-039-22103

10. Field and Pool, or Exploratory Area
BLANCO PC

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>CO fill, increase tbg size</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company took over operations of this well effective 8/1/04. On 8/17/04, we entered the well with wire line to determine exactly what equipment was in the well. At that time we fished plunger lift equipment from the well. The well currently has 1 1/2" tbg in it which makes it a challenge to plunger lift.

We will have a rig in the area beginning the week of 9/7/04. This well is on our list of newly purchased wells from Huber to work over. On this well, we plan to run the tbg to bottom, CO any fill with air, pull the 1 1/2" tbg and run 2 3/8" tbg. We will try to plunger lift the well and determine its productivity.

14. I hereby certify that the foregoing is true and correct

Signed

TRACY ROSS

Title SR. Production Analyst

Date September 3, 2004

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason

Title

Date

SEP 14 2004

Conditions of approval, if any:

PROCD