

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

MARY CORLEY

E-Mail: corleyml@bp.com

8. Well Name and No.

Multiple--See Attached

9. API Well No.

Multiple--See Attached

3a. Address

200 ENERGY CT  
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 281.366.4491

Fx: 281.366.0700

10. Field and Pool, or Exploratory

BLANCO  
BLANCO MV/ PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company request permission to surface commingle production the Blanco Mesaverde and Pictured Cliffs Pools from our Hughes B Wells No. 2A & 2B. Surface commingling Blanco Mesaverde & Pictured Cliffs production will consist of the Hughes B No. 2A; and Blanco Mesaverde production will be from the Hughes B No. 2B. The production from each well will be metered prior to commingling (please note: production from well no. 2A currently is being commingled downhole with production allocated to each Pool based on a fixed percentage) then the commingled production will flow into through the separator where the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter. Please reference the attached schematics reflecting the Current Facilities Layout and the Proposed Surface Commingling Layout provided for your reference.

The working interest, royalty and overriding royalty interest owners in the subject wells are

PC 1120

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #32513 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMS for processing by JIM LOVATO on 08/18/2004 (04JXL0293SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/30/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JIM LOVATO

Title PETROLEUM ENGINEER

Date 09/17/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMCCD

## Additional data for EC transaction #32513 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMSF078046	NMSF078046	HUGHES B 2A	30-045-22716-00-C2	Sec 19 T29N R8W SWSE 0875FSL 1610FEL 36.70599 N Lat, 107.71306 W Lon
NMSF078046	NMSF078046	HUGHES B 2A	30-045-22716-00-C1	Sec 19 T29N R8W SWSE 0875FSL 1610FEL 36.70599 N Lat, 107.71306 W Lon
NMSF078046	NMSF078046	HUGHES B 2B	30-045-30937-00-S1	Sec 19 T29N R8W SWSE Lot O 895FSL 1660FEL 36.47400 N Lat, 107.42800 W Lon

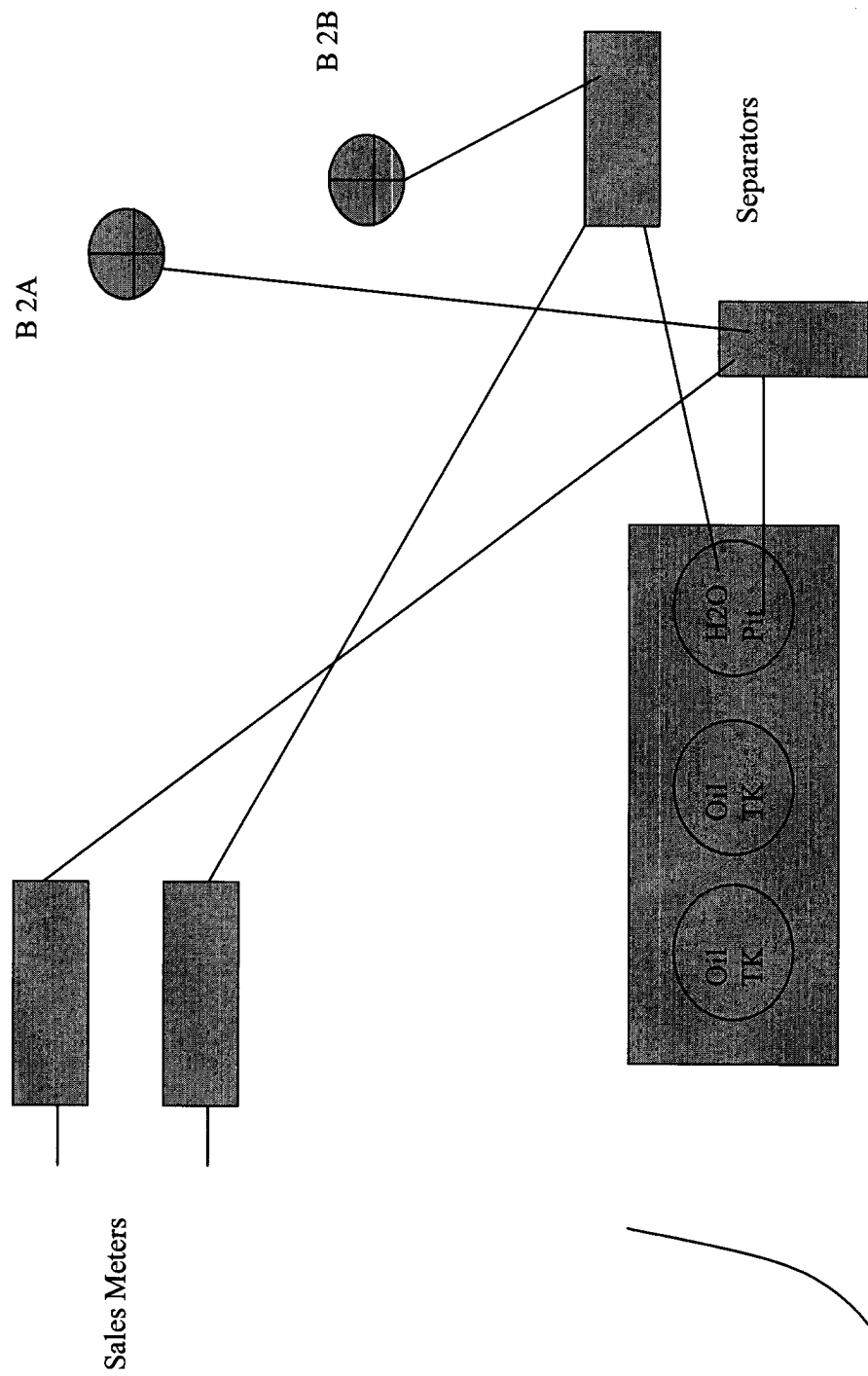
### 32. Additional remarks, continued

identical. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

Proposed surface changes will not create any additional surface disturbance.

The NMOCD has also been notified of this proposal by copy of NMOCD Form C-103.

Existing Site Schematic For:  
Hughes B2A Meter # 95792  
Hughes B2B Meter # 98486  
T29 R8 S19



**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

811 South First, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources DepartmentOIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505Form C-102  
Revised August 15, 2000Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>see below</b>		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name <b>Blanco Mesaverde &amp; Blanco Pictured Cliffs</b>	
<sup>4</sup> Property Code <b>000702</b>		<sup>5</sup> Property Name <b>Hughes B</b>			<sup>6</sup> Well Number <b>2A &amp; 2B</b>
<sup>7</sup> OGRID No. <b>000778</b>		<sup>8</sup> Operator Name <b>BP America Production Company</b>			<sup>9</sup> Elevation

<sup>10</sup> Surface Location

UL or lot no. <b>Unit O</b>	Section <b>19</b>	Township <b>29N</b>	Range <b>08W</b>	Lot Idn	Feet from	North/South <b>South</b>	Feet from	East/West <b>East</b>	County <b>San Juan</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
<sup>12</sup> Dedicated Acres <b>320</b>		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code			<sup>15</sup> Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div style="border: 1px solid black; padding: 5px; width: fit-content;"> Hughes B 2B  API # 30-045-30937  SHL:895' FSL &amp; 1660' FEL  BHL 2350' FSL &amp; 1800' FEL  Mesaverde </div>								<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <div style="text-align: right;"><i>Mary Corley</i></div>	
								Signature	
								Printed Name <b>Mary Corley</b>	
								Title <b>Sr. Regulatory Analyst</b>	
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> Hughes B 2A  API # 30-045-22716  875' FSL &amp; 1610' FEL  Mesaverde &amp; Pictured Cliffs </div>				<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <div style="text-align: center;"><b>On File</b></div>					
								Date	
								Date of Survey	
								Signature and Seal of Professional Surveyor:	
				Certificate Number					

Proposed Site Schematic For:  
Hughes B2A Meter # 95792  
Hughes B2B Meter # 98486  
T29 R8 S19

