

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. FEE
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
Contact: HOLLY PERKINS E-Mail: Regulatory@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No. NMNM73900
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	8. Well Name and No. GERK GAS COM B 1M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T29N R9W SESW 0160FSL 0790FWL 36.70416 N Lat, 107.82350 W Lon		9. API Well No. 30-045-24953-00-D1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

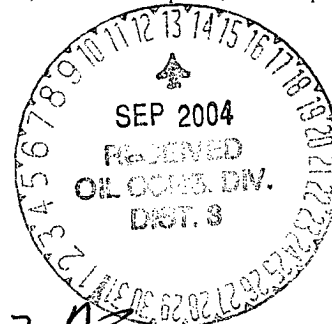
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to DHC this well per attached documents.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.



0 AC 272 AZ

14. I hereby certify that the foregoing is true and correct. Electronic Submission #33214 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 09/09/2004 (04MXH1976SE)	
Name (Printed/Typed) HOLLY PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 07/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Original Signed: Stephen Mason	Title	SEP 09 2004 Date
Approved By	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Submit 3 Copies To: Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24953
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: GERK GAS COM B
8. Well Number 1M
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401
4. Well Location Unit Letter N : 160 feet from the SOUTH line and 790 feet from the WEST line Section 19 Township 29N Range 09W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **DOWNHOLE COMMINGLING** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests an exception to Rule 303A to DHC production from the Blanco Mesaverde (72319) and the Basin Dakota (71599) pools. Division Order R-11363 established these pools as pre-approved pool combinations for DHC in the San Juan Basin. This well is currently a dual completion. The MV perfs are fr/3590' - 4326'. The DK perfs are fr/3700' - 4700'. Both zones are partially depleted so the well's SI pressures after DHC will not exceed either zone's frac gradient. The proposed oil & wtr allocations are based on each pool's cumulative production and the gas allocations are based on each pool's estimated remaining production (see attachments). DHC will not reduce the value of the total remaining production. We expect downhole commingling to increase ultimate recovery due to a lower economic production limit per pool resulting fr/shared operating cost. Ownership is common for both pools in this well. Thus, this application was also filed with the BLM Farmington field Office. There is no State Land ownership in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 7/19/04

Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Attachment
C-103 NOI Sundry to DHC
Gerk Gas Com B #1M
Sec 19, T29N, R09W
API #30-045-24953

This well is a dual DK and MV completion. The proposed oil and water production allocation percentages are based on the Jan '04 cumulative production from each pool. The proposed gas production allocation percentages are based on the estimated remaining production from each pool. See the allocation calculations below.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Basin Dakota	69.3%	64.5%	26.9%
Blanco Mesaverde	30.7%	35.5%	73.1%
Total	100%	100%	100%

Oil and Wtr Cum Prod fr/Dwights through Jan '04 & Gas Est Remaining Prod:

Pool	BO	BW	MCF
Basin Dakota	1,701	4,837	78,348
Blanco Mesaverde	752	2,658	213,459
Total	2,453	7,495	291,807

$$\text{DK oil allocation \%} = (1,701 \text{ BO} \div 2,453 \text{ BO}) \times 100\% = \mathbf{69.3\%}$$

$$\text{MV oil allocation \%} = (752 \text{ BO} \div 2,453 \text{ BO}) \times 100\% = \mathbf{30.7\%}$$

$$\text{DK wtr allocation \%} = (4,837 \text{ BW} \div 7,495 \text{ BW}) \times 100\% = \mathbf{64.5\%}$$

$$\text{MV wtr allocation \%} = (2,658 \text{ BW} \div 7,495 \text{ BW}) \times 100\% = \mathbf{35.5\%}$$

$$\text{DK Gas Allocation \%} = (78,348 \text{ MCF} \div 291,807 \text{ MCF}) \times 100\% = \mathbf{26.9\%}$$

$$\text{MV Gas Allocation \%} = (213,459 \text{ MCF} \div 291,807 \text{ MCF}) \times 100\% = \mathbf{73.1\%}$$

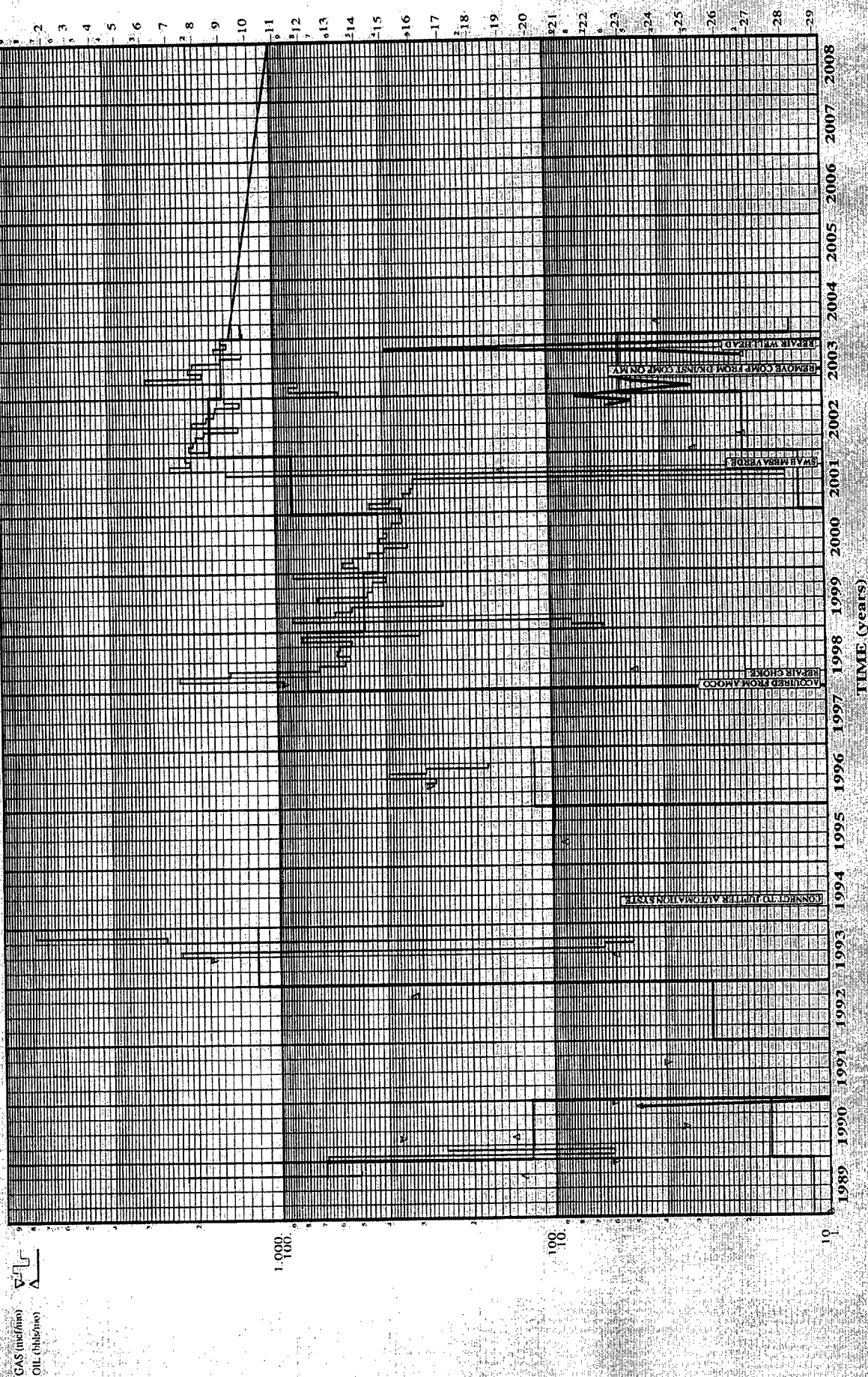
XTO Energy Inc.

GERK GAS COMB IM

XTO ENERGY
BLANCO (MESAVERDE)
SAN JUAN, NEW MEXICO
19N 29N 9W

	Oil (bbl/mo)	Gas (mcf/mo)	Oil (bbl)	Gas (mcf)
Gross Cum @ 12/03	0	1,436	752	198,296
Gross Remaining	0	150	0	213,459
Gross Ultimate	0.0%	7.0%	752	411,755
Net Remaining (0.78)	0	0	0	98,485

M & L - 01/2004 FORECAST



XTO Energy Inc.

IM

GERK GAS COM B

XTO ENERGY

BASIN (DAKOTA)

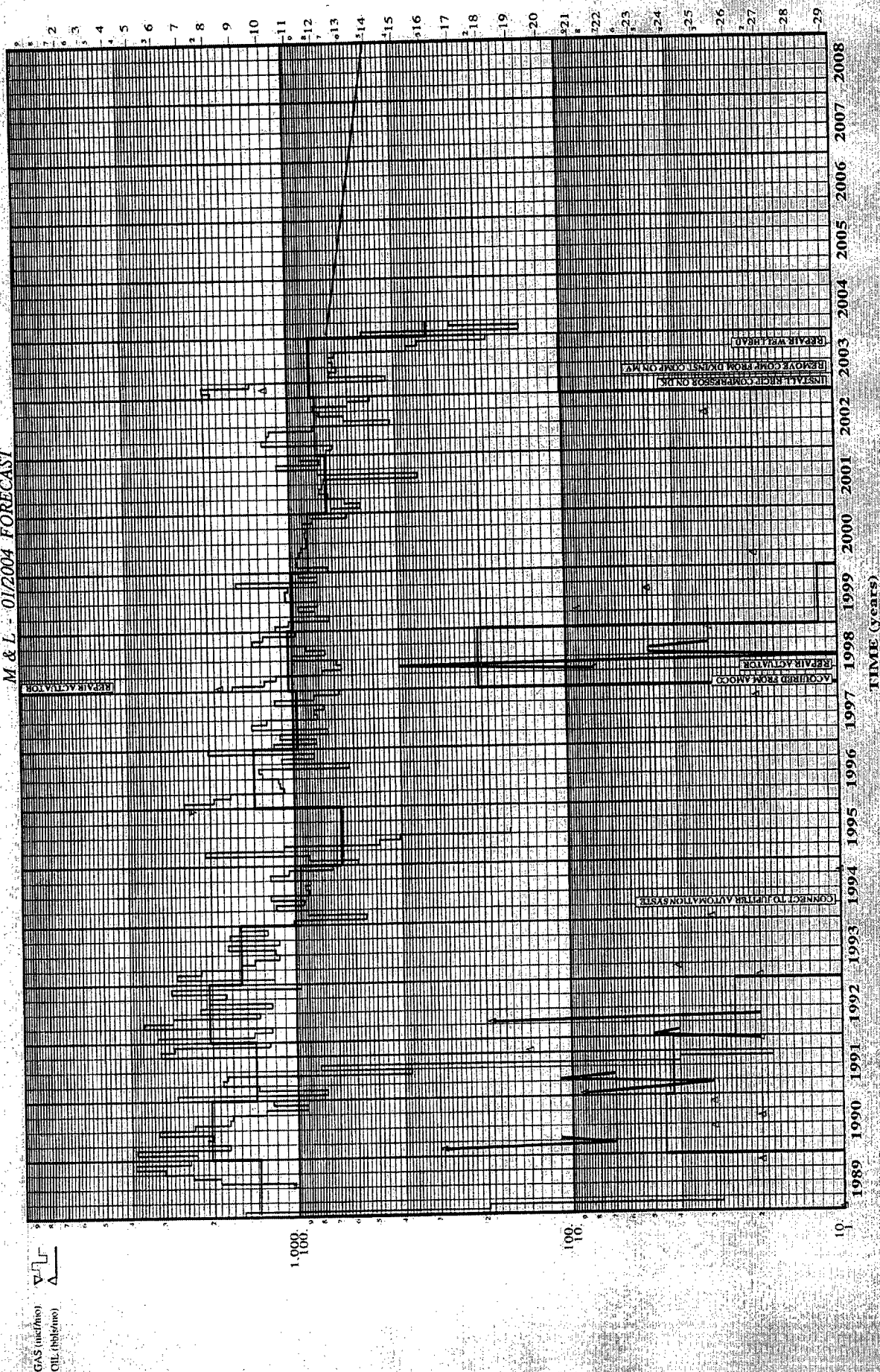
SAN JUAN, NEW MEXICO

19N 29N 9W

	Oil (bbls)	Gas (mcf)
Gross Cum @ 12/03	1,701	393,732
Gross Remaining	0	78,348
Gross Ultimate	1,701	472,080
Net Remaining (0.78)	0	36,148

	Oil (bbls/mo)	Gas (mcf/mo)
Oil	0	708
Gas	0	237
Oil	0.04	70.9

M & I - 01/2004 FORECAST



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

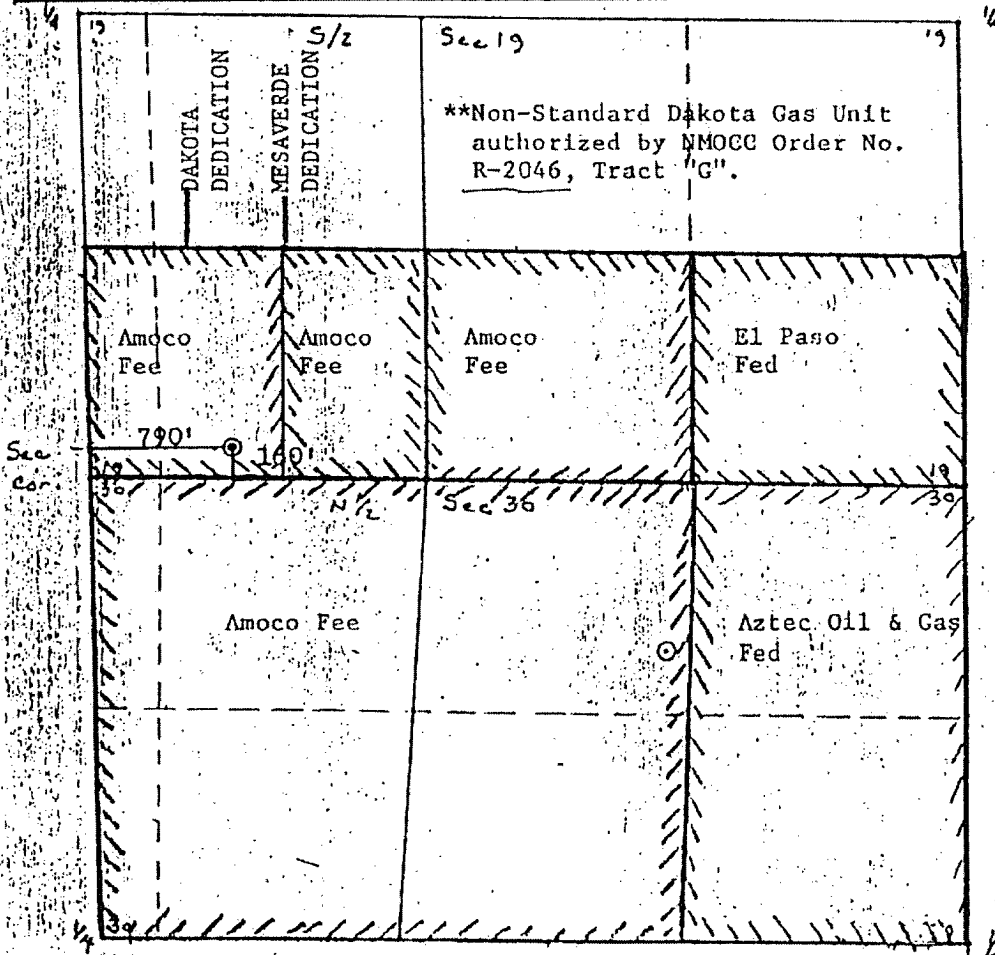
Operator XTO ENERGY INC		Lease GERK GAS COM "B"		Well No. 1 M
Unit Letter N	Section 19	Township 29N	Range 9W	County San Juan
Actual Footage Location of Well: 160 feet from the South line and 790 feet from the West line				
Ground Level Elev: 5552	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage 407.56/	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wayne Peterson

Name
W. L. PETERSON
Position
DISTRICT ENGINEER
Company
AMOCO PRODUCTION COMPANY
Date
3/23/81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date
March 18, 1981
Registered Professional Engineer and Land Surveyor
Fred B. Kerk Jr.
Fred B. Kerk Jr.
Certificate No.
3950

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

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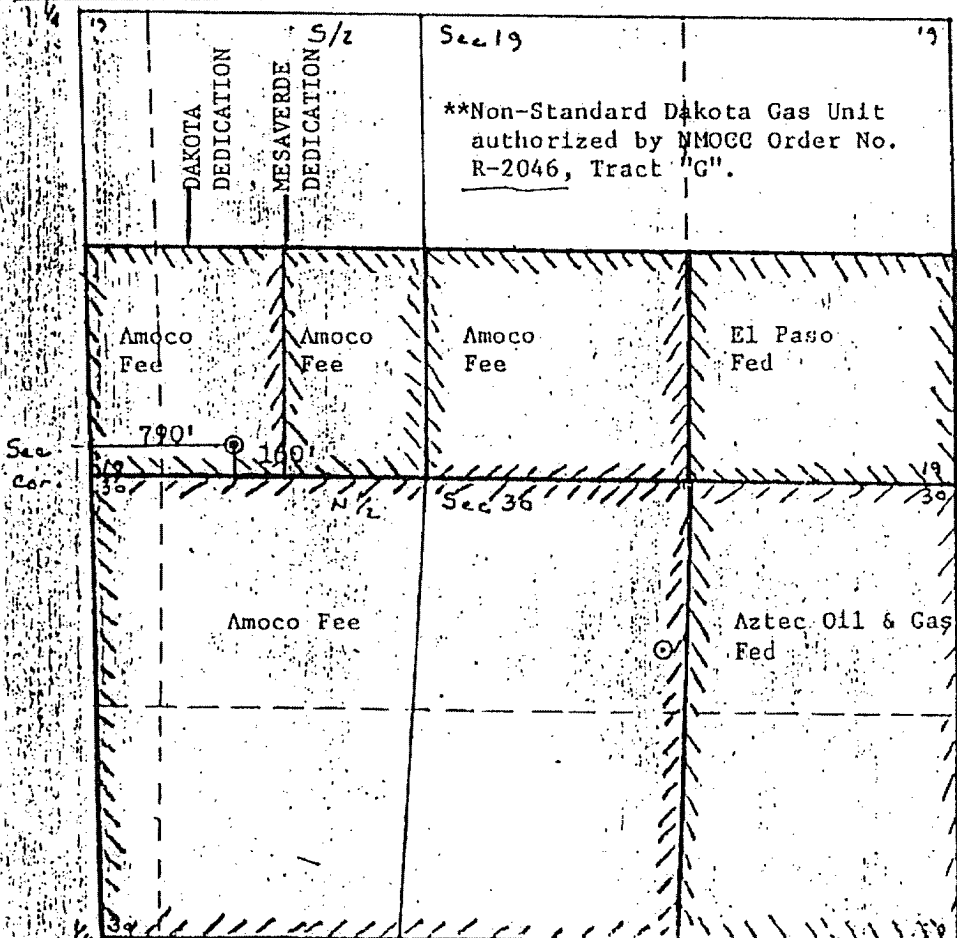
Operator XTO ENERGY INC		Lease GERK GAS COM "B"		Well No. 1 M
Unit Letter N	Section 19	Township 29N	Range 9W	County San Juan
Actual Footage Location of Well: 160 feet from the South line and 790 feet from the West line				
Ground Level Elev. 5552	Producing Formation Mesaverde	Pool /Blanco Mesaverde	Dedicated Acreage 407.56/ 77.56 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
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