Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Leasé Serial No.	
	Lease Serial No. NMSF078266	

Bi	UREAU OF LAND MANA	GEMENI	· · · · · · · · · · · · · · · · · · ·			<u>-</u>			
SUNDRY	5. Lease Serial No. NMSF078266 6. If Indian, Allottee or Tribe Name								
Do not use thi abandoned wel									
SUBMIT IN TRI	77. If Unit or CA/Agreement, Name and/or No. NMNM73932								
Type of Well Oil Well	ner	8. Well Name and No. MARTINEZ GAS COM G 1F							
2. Name of Operator XTO ENERGY INC		KINS 9. API Well No. 30-045-32383-00-X1							
	,		a C, C, balan						
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	Ph: 505.324 Fx: 505.564.	(include area cod 1.1090 Ext: 40: 6700	20	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)	11. County or Parish, and State						
Sec 24 T29N R10W NENW 6 36.71639 N Lat, 107.83667 W			SAN JUAN COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION		TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Deep	Deepen		ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	□ Fracti	Fracture Treat		ation	☐ Well Integrity			
Δ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	lete	Other			
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempor	arily Abandon	Change to Original A PD			
X	☐ Convert to Injection ☐ Plug Back ☐ Water D		Disposal						
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. requests approval to change the proposed casing design for the above mentioned well as follows: Surface: 13 3/8", 48#, H-40 STC csg set @ 265' in 17 1/2" hole. Cmt w/300 sx Type III w/2% CC & 1/4#/sx cello (14.5 ppg, 1.39 cutf/sx). Circ to surf. Imtermediate: 8 5/8", 24#, J-55, STC csg set @ 2250' in 12 1/4" hole. Cmt w/300 sx Type III w/accelerator & LCM (11.4 ppg, 3.03 cutf/sx) followed by 150 sx Type III w/accelerator & LCM (14.5 ppg, 1.39 cutf/sx). Circ cmt to surf. Long string: 5 1/2", 15.5# J-55 STC csg set @ 6950' in 7 7/8" hole. Cmt w/500 sx Prem Lite HS w/dispersant, fluid loss & LCM (12.5 ppg, 2.01 cutf/sx) followed by 150 sx Class H w/dispersant,									
14. Thereby certify that the foregoing is	Electronic Submission	#36044 verified ENERGY INC, s	by the BLM We	ell Information	System				
	itted to AFMSS for proces	NNE BRUMLEY	on 09/17/2004	•					
Name (Printed/Typed) HOLLY Pl		Title REGU	ILATORY CO	MPLIANCE TECH					
Signature (Electronic	Submission)		Date 09/14/	2004					
	THIS SPACE FO	OR FEDERAL	L OR STATE	OFFICE U	SE				
Approved By			Title	Petr. Er	19	9/17/04 Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in th	s not warrant or ne subject lease	Office		7				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any pe s to any matter wi	rson knowingly a thin its jurisdiction	nd willfully to m	ake to any department or	agency of the United			

Additional data for EC transaction #36044 that would not fit on the form

32. Additional remarks, continued

fluid loss & LCM (14.2 ppg, 1.54 cuft/sx). TOC should be @ 1750' (500' inside intermediate csg).