

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078282

6. If Indian, Allottee or Tribe Name

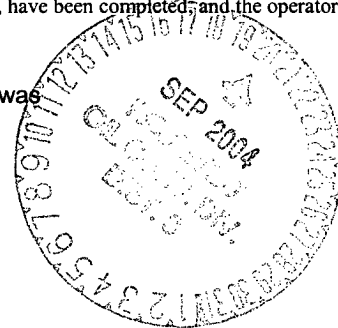
7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SJ 29-5 32M9. API Well No.
30-039-25817-00-C110. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS COMPANYContact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com3a. Address
PO BOX 2197 WL3 6054
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.27644. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T29N R5W NWNW 820FNL 790FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to pull the tubing and sliding sleeve in this well as per the attached procedure. Approval to DHC this well was obtained 11/25/1998 per DHC Order #2132. The well was recompleted to the MV in 1999 but the downhole commingle did not occur at that time.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #32191 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 09/14/2004 (04MXH1998SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 06/21/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Title <u>Petr-Eng</u>	Date <u>9/15/04</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



San Juan Workover Procedure

WELL: San Juan 29-5 # 32M (MV/DK)

Prepared By: Ron Bishop **Date:** 3/16/04

Lead Engr Peer review/approved By: Craig Moody **Date:** 3/22/04

Project Lead peer reviewed By: Judson Valdez **Date:** 3/17/04

Objective: Pull mixed production string w/ packer and sliding sleeve. Clean out and run 2-3/8" production string for plunger lift. AND DHC

WELL DATA

API #: 3003925817

Location: Sec/Tn/Rg: Sec 29(D), T-29N, R-5W
Lat:36deg 42' 5.4684" N Long: 107deg 23' 11.3892" W

Elevation: GLM:6730' KBM:6745'

TD: 8159'

PBTD: 8145'

Perforations: MV – (4432' – 5905'). DK – (7911' – 8079')

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	9-5/8	367	8.921	36	K-55	3520	2020	Surf
Intermediate	7	4019	60456	20	K-55	3740	2270	Surf
Production	4-1/2	7665	4.000	11.6	N-80	7780	6350	
Production Liner	3-1/2	8138	2.992	9.3	FL4S	10160	10530	7452
Tubing	2-3/8	5694	1.995	4.7	J-55	7700	8100	
Tubing	2-1/16	8024	1.75	3.25	J-55 (IJ)	7280	7690	
Sliding Sleeve	2-3/8	5887						
Baker R-3 Pkr	4.5	7369						

Artificial lift on well: N/A

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment,, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbq; SI csg: Braidenhead pressures.

1. Hold pre-job Safety Meeting.
2. MI & RU WO rig.

3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Pick up tubing hanger and tubing, pull up to release Halliburton R-3 packer @ 7369', work tubing up and down, if it does not immediately release. Call slick line unit.
5. Pump 10 bbls. inhibited 7% HCl down annulus to remove scale. Work tubing, pull up to release Halliburton R-3 packer, straight pull to release. It will not hurt to rotate tubing a little if possible.
6. If production string did not release and tubing has not parted, perform tubing stretch calculation, (2.375", 4.7#, J-55, EUE tubing), to estimate how much fill is on top of packer, @ 7369' KB.
7. If free point calculation determines that pipe is stuck below packer, have wireline chemically cut tubing below packer and above stuck point, pull out of hole with packer and tubing.
8. Rig up slickline, have slick line CLOSE sliding sleeve located at 5887'.
9. Have slickline set a plug at or below packer located at 7369', pressure up on tubing to test sleeve and plug to 1000 PSI.
10. Have wireline perforate tubing above packer to circulate debris off top of packer.
11. POOH wireline and rig down.
12. Pump 2% KCl down tubing, circulate debris off top of packer, work tubing release packer, POOH.
13. If packer will not release rig up wireline and chemically cut tubing 20' above free point calculated. Make sure it is cut below sliding sleeve.
14. Rig down wireline and POOH tubing.
15. RIH with wash pipe, wash over tubing to top of packer, POOH,
16. RIH with overshot and grab tubing, POOH tubing string.
17. Inspect tubing, lay down bad 2-3/8" joints and replace with new tubing. Lay down all 2-1/16" tubing. Lay down packer and sliding sleeve.
18. PU 125 Jts 2-3/8", FL4S tubing.
19. RIH w/ 1.81" Baker "F" Seating Nipple, threaded FL4S on top end, 125 Jts 2-3/8" FL4S w/ X-over Jt., Then RIH w/ 2-3/8" EUE, 4.7#, J-55. Clean out to PBTD, w/ air/foam. POOH to land tubing @ 7920' + or -. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
20. ND BOP. NU WH.
21. RD MO rig. Turn well over to production. Notify Operator. Jeremy Brooks 505-486-6786
22. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.