

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NNNM78413C8. Well Name and No.
SJ 28-7 192F9. API Well No.
30-039-27059-00-C110. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS

E-Mail: christina.gustartis@conocophillips.com

3a. Address

PO BOX 2197 WL3 6054
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

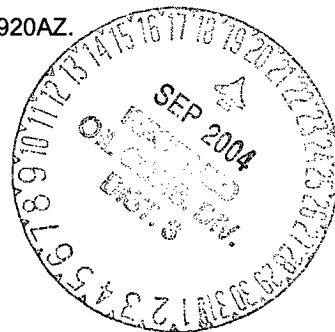
Sec 33 T28N R7W SENW 1935FNL 1860FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as per attached. This is in reference to DHC#920AZ.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #33296 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 09/14/2004 (04MXH2008SE)**

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/21/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Peter Eng

Date

9/18/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Allocation for San Juan 28-7 Unit #192F

San Juan 28-7 Unit #192F is an 80 acre Dakota/ 80 acre Mesaverde infill well located in the northwest quarter of Section 33-T28N-R7W, Rio Arriba County, NM. The well was TD'd in December 2002, perforated and fracture stimulated in March 2003, and first delivered on April 2, 2003.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2 3/8" tubing w/bit at 4,881', 4 1/2" csg, composite plug at 5,700')

3/19/03 1/2" choke N/A* psi tbg. press. 700 psi csg. press. 4620 MCFPD + 0 BOPD + 0 BWPD

Dakota (2 3/8" tubing with packer set at 7,388')

3/26/03 1/2" choke 340 psi tbg. press. 900** psi csg. press. 2128 MCFPD + 0 BOPD + 20 BWPD

Based on these initial inflow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Dakota	32%
	Mesaverde	68%

Fixed Allocation (Oil)	Dakota	32%
	Mesaverde	68%

No significant amounts of oil were produced during the test. Based on production data from offset wells, Dakota and Mesaverde are expected to produce with similar gas to condensate ratios. Therefore oil production is allocated using the same percentage as for gas production.

Please allocate production based on the above estimated percentages.

Call with questions

Tom Johnson
832-486-2347

* Mesaverde tested up tbg/csg annulus – tbg (w/bit) SI

** Pressure is from the annulus above the packer, where Mesaverde perfs are open