Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NIMCEO78450B

ς_	If Indian	Allottee or	Tribe Name	

abandoned well	i. Use form 3160-3 (AP	D) for Such pi	oposais.					
SUBMIT IN TRIF		7. If Unit or CA/Agreement, Name and/or No. NMNM78372C						
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	er			8. Well Name and No. ALLISON UNIT 126S				
2. Name of Operator BURLINGTON RESOURCES	Contact:	JONI CLARK E-Mail: jclark@	br-inc.com		9. API Well No. 30-045-31335-00-S1			
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. Ph: 505.326 Fx: 505.326		le)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	n)			11. County or Parish, an	d State		
Sec 14 T32N R7W NWSE 190	05FSL 1820FEL				SAN JUAN COUNTY, NM			
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent  Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	_	en Ture Treat Construction	☐ Production ☐ Reclamate		□ Water Shut-Off □ Well Integrity ☑ Other		
Final Abandonment Notice	Cuoms Repair		and Abandon Back	☐ Temporarily Abandon ☐ Water Disposal		Workover Operations		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  8/5/04 MIRU. Remove pumping unit. TOOH w/pump & rods. ND WH. NU BOP. TOOH w/2 3/8" tbg. 8/6/04 TIH, engage Inr @ 3300'. Latch onto 5 1/2" Inr & work free. TOOH w/10 jts 5 1/2" Inr. 8/7 - 8/28/04 TIH w/bit. Blow well & CO to TD @ 3780'.PUIC w/bit. 8/29/04 TIH w/11 jts 5 1/2" 15.5# LT&C csg set @ 3780', Inr top @ 3334'. Lnr pre-perf @ 3382'-3429', 3450'-3543', 3670'-3692' across coal interval. SDON. 8/30/04 TIH w/perf mill. Mill out csg perfs @ 3382'-3429', 3450'-3543', 3670'-3692'. CO to TD @ 3780'. CO hole overnight. 8/31/04 TOH w/4 3/4" perf mill. TIH w/124 jts 2 3/8" J-55 4.7# EUE tbg set @ 3735'. SN @ 3713'. ND BOP. NU WH. TIH w/pump & rods. PT & pump action, OK. RD Rig released.								
	Electronic Submission : For BURLINGTON R nmitted to AFMSS for pro	ESOURCES O	GCO LP, sen VE MASON on	t to the Farming 09/13/2004 (04	iton SXM2010SE)			
Name (Printed/Typed) JONI CLA	RK		Title REGU	JLATORY SPE	CIALIST			
Signature (Electronic S	Submission)		Date 09/08	/2004				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	E			
Approved By ACCEPT	ED			N MASON LEUM ENGINE	ER	Date 09/13/2004		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction	ne subject lease	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any department or a	ngency of the United		