

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080180A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 30-6 UNIT 60B
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		9. API Well No. 30-039-26898-00-X1
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.599.4068 Fx: 505.599.4062	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T30N R6W NWNE 660FNL 1975FEL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-26-04 MIRU. Spud well @ 11:00 p.m. 8-26-04. Drilling ahead.
8-27-04 Drill to 320'. Circ hole clean. TOOH. TIH w/7 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 316'. Pump 20 bbl wtr ahead. Cmt w/11 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Celloflake (26 cu.ft.). Tailed w/235 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Celloflake (301 cu.ft.). Displace w/wtr. Circ 28 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.
8-29-04 Drill to intermediate TD @ 4010'. Circ hole clean. TOOH.
8-30-04 TIH w/92 jts 7" 20# J-55 ST&C csg, set @ 4005'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmt first stage w/61 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (130 cu.ft.). Tailed w/ 90 sx Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/40 bbl wtr, 120 bbl mud flush. Circ 20 bbl cmt to surface. Stage tool set @ 3176'. Pump 10 bbl wtr, 10 bbl mud flush,



14. I hereby certify that the foregoing is true and correct. Electronic Submission #35531 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 09/03/2004 (04AXB3322SE)	
Name (Printed/Typed) NANCY OLTMANNS	Title SENIOR STAFF SPECIALIST
Signature (Electronic Submission)	Date 09/01/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED Approved By _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 09/03/2004
	Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOC**

Additional data for EC transaction #35531 that would not fit on the form

32. Additional remarks, continued

10 bbl wtr ahead. Cmtd second stage w/392 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (835 cu.ft.). Displace w/128 bbl wtr. Circ 12 bbl cmt to surface. WOC.
8-31-04 WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

APD ROW related