

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMSF080674

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NNMN78408A8. Well Name and No.
SJ 27-4 3B9. API Well No.
30-039-27510-00-X110. Field and Pool, or Exploratory
BLANCO MESAVERDE11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact:

TAMMY JONES

E-Mail: twimsatt@br-inc.com

3a. Address

PO BOX 4289
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.599.4068

Fx: 505.599.4062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T27N R4W SESE 200FSL 800FEL

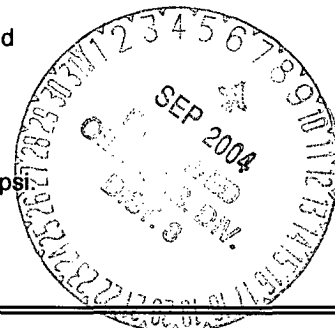
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7 & 4-1/2" CASING REPORT

8/23/04 MIRU Aztec #301. NU BOP, manifold & lines. PT blind rams, casing and outer manifold to 600 psi/30 minutes. Good test. 8/24/04 RIH w/8-3/4" bit & tagged cement @ 109'. Drilled cement and then ahead to 4145' (intermediate TD). Circ. hole. RIH w/7", 20# J-55 (91 jts) & 23# - L80 (5 jts) and set @ 4134' w/stage tool (DV) @ 3443'. Circ. 8/26/04 RU BJ. Pumped 1st stage - preflushed w/10 bbls gel/water + 2 bbls water. Lead - 36 sx (76.68 cf-13.6 bbl) Premium Lite w/3% CaCl₂, .25#/sx LCM-1, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/90 sx (124 cf-22.1 bbl slurry) Type III cement w/1% CaCl₂, .25#/sx Celloflake, .2% FL-52. Dropped plug and displaced w/40 bbls water - 125.5 bbls mud. Bumped plug to 630 psi. Plug down @ 2023 hrs. Opend D/V tool @ 2300 psi. Circ. 15 bbl to surface. 2nd Stage - pumped preflush of 10 bbls water, 10 bbls mud clean & 10 bbls water. Tailed w/411 sx (875.43 cf -155.9 bbl) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #35455 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 09/02/2004 (04AXB3310SE)

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 08/31/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE BRUMLEY Title PETROLEUM ENGINEER	Date 09/02/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOC**

Additional data for EC transaction #35455 that would not fit on the form

32. Additional remarks, continued

LCM-1, .4% FL-52, .4% SMS. Dropped plug and displaced w/139.4 bbls water. Bumped plug to 2000 psi & closed stage collar. Plug down @ 0156 hrs. Circ. 35 bbls cement to surface. RD BJ. WOC. 1000 hrs 8/28/04 PT blind rams & casing to 1500psi/30 min. Good test.

8/28/04 RIH w/6-1/4" bit & D/O DV and PT rams and casing to 1500 psi/30 min - OK. Drilled ahead to 6322' (TD). TD reached on 8/29/04. Circ. hole. RIH w/4-1/2" 10.5#, J-55 ST&C casing (liner) & set @ 6319' w/TOL @ 3992' (141' overlap). RU to cement. Pumped preflush 10 bbls gel/water + 2 bbls water. Pumped 18 sx (55.62cf - 10 bbls) Scavenger cement w/6.25# LCM-1, 1% FL-52, .3% CD-32. Lead w/18 sx (35.64 cf - 6.3 bbls) Scavenger cement w/.3% CD-32, 6.25#/sx LCM-1, 1% FL-52; Tailed w/121 sx (239.58 cf - 42.6 bbl slurry) Premium Lite HS FM w/.25#/sx Cellflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/66.5 bbls water. Bumped plug to 1160 psi, plug down @ 0902 hrs 8/30/04. Pressured up on DP to 500 psi, stung out of liner. Circ. 13 bbls cement off liner top. RD BJ. ND BOP, NU "B" section. RD & released rig @ 1930 hrs 8/30/04.