

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF080673

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NNMN78408B

8. Well Name and No.
SAN JUAN 27-4 UNIT 5N

9. API Well No.
30-039-27632-00-X1

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES O&G CO LP
Contact: TAMMY JONES
E-Mail: twimsatt@br-inc.com

3a. Address
PO BOX 4289
FARMINGTON, NM 87499
3b. Phone No. (include area code)
Ph: 505.599.4068
Fx: 505.599.4062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T27N R4W NWSE 2080FSL 2460FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|-------------------------------------------------------|---------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Alter Casing |
| | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Change Plans |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Convert to Injection |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other Drilling Operations |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/29/04 MIRU Bearcat #5. NU BOP, manifold & lines. PT BOP, blind rams, & casing to 600 psi - OK. RIH w/8-3/4" bit & drilled cement & then formation to 3958' (lost circ. @ 3815'). Circ. RIH w/7", 20#, J-55 & set @ 3957' w/stage tool @ 3397'. RU BJ. Pumped 1st stage - preflush - 10 bbls H2O/gel, 2 bbls H2O. Lead - 26 sx (54 cf - 10 bbls slurry) Premium Lite w/3% CaCl2, 0.25#/sx Cello-flake, 5#/sx LCM-1, 0.4% FL-52 & 0.4% SMS. Tailed w/90 sx (124 cf - 22.13 bbl slurry) Type 111 cement w/1% CaCl2, 0.25#/sx Cello-flake & 0.2% FL-52. Dropped plug and displaced w/158.3 bbls water/mud. Bumped plug & opened stage tool. No Circ. Pumped 20 bbls mud down backside. Pumped down casing have full returns. No cement to surface. WOC. Cemented 2nd stage - preflush - 10 bbls H2O, 10 bbls mud clean & 10 bbls H2O. Pumped 377 sx (803 cf - 143 bbl slurry) Premium Lite w/3% CaCl2, 0.25#/sx LCM1, 0.4% FL-52 0.4% SMS. Shut down. Dropped plug & displaced w/137.7 bbls H2O. Plug down/closed tool, check float. Held. Halfway thru displacement lost circ; no cement to surface. ND BOP, installed B Section, NU BOP. 9/3/04 Ran Temperature Survey, TOC @ 1800'. Top of



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #35775 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 09/13/2004 (04AXB3354SE)**

Name (Printed/Typed) PATSY CLUGSTON

Title SR. REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

ADRIENNE BRUMLEY
Title PETROLEUM ENGINEER

Date 09/13/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMCCD

Additional data for EC transaction #35775 that would not fit on the form

32. Additional remarks, continued

Nacimiento per Wayne Townsend BLM @ 1932'(132' above top). He gave Brian Teller (BR) permission to continue without remediation on 9/3/04. WOC. PT casing, blind drams & valves to 1500# for 30 mintues. Good test.

9/3/04 RIH w/6-1/4" bit & drilled cement then formation to 8198' (TD). TD reached 9/6/04. Circ. RIH w/4-1/2", 11.6# & 10.5#, J-55 casing (191 jts) & set @ 8193' w/PBTD @ 8191'. RU BJ. Pumped a preflush of 10 bbls chemical wash & 2 bbls water. Pumped 286 sx (576.66 cf - 102.7 bbl slurry) Premium Lite HS FM + 0.25#/sx Celloflake & 0.3% CD-32, 6.25#/sx LCM-1 & 1% FL-52. Dropped plug and displaced w/FW w/25#/ sugar in first 10 bbls. Bumped plug - held OK. Plug down @ 0530 hrs 9/7/04. ND BOP, NU WH. RD & released rig @ 1130 hrs 9/7/04.

Will show casing PT & TOC on next report. The completion rig will conduct the casing PT before completion commences.